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į	NO. OF COPIES RECEIVES 5			ρA
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
į	SANYA PE	REQUEST	FOR ALLOWABLE /	Citientive 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR	4		
ı.	PRORATION OFFICE			
	Delaware Apache Corporation Address P. O. Box 2299, Tulsa, Oklahoma 74101			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pcot Name, Including	Formation Kind of Lea	se Lease No.
		2 Vindesignate	Carta Fador	ral or Fee (Indian) 424
	Jair	Z Guiles i Briefe	u nesaveide	
	Unit Letter L : 660	D Feet From The W L	Ine and 1980 Feet From	The
	Line of Section 8 Tow	anship 22N Range	5W , NMPM, Sand	loval County
III.	Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Cas Mo Connection	or Condensate	Address (Give address to which appr P. O. Box 108, Farmi Address (Give address to which appr	ington, New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 just detadaty commenter.	her.
	give location of tanks.	H 7 22N 5W	No	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Nr. (Y)		
		Date Compl. Ready to Prod	X Total Depth	P.B. Tap
	Date Spudded		/ Mile	
	12/28/71	2/16/72	4275 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		4070
	7026 GR	Ne saver de	4082 MAR	Depth Casing Shoe
	Perforations		\o il coi	
	4(182-91)			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4	8 5/8	416	2 30
	7 7/8	5 1/2	4272	175
		2 7/8	4094	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load or depth or be for full 24 hours)	il and must be equal to or exceed top allow-
	OIL WELL	25.0,70	Producing Method (Flow, pump, gas	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Pibb, pamp, gas	••,•, •••••,
	1/19/72	2/23/72	Pump	Chok: Size
	Length of Test	Tubing Pressure	Coaing Pressure	C.O. 5.24
	24 Hrs.	-	-	
	Actual Prod. During Test	Oil-Bais.	Water - Bbls.	Gas-MCF
	69	63	5	38
	0.3			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

mers

(Signature)

(Title)

(Date)

Regional Production Manager

2-25-72

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

APPROVED.

L. D. Somers

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION MAR J 1972

Original Signed by Emery C. Arnold

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.