

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator **Engineering & Production Service, Inc.**

Address **Box 190; Farmington, New Mexico 87401**

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter info ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in ownership ☒ Changehead gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Apexco, Inc.; Box 2099; Tulsa, Oklahoma 74101**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	JAIR	#	2	Section	Venado Mesa Verde	State	Fed.	Case No.	Jic Tribal #424
County									NM-11223
Well Name	L	1980	feet from the	south	Line and	660	feet from the	west	
Line of Section	8	Township	22N	Range	5W	ASPM	Sandoval	County	

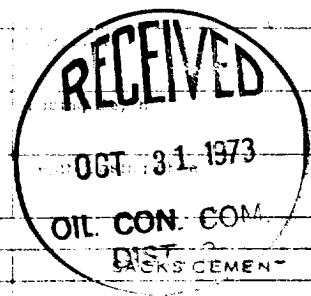
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Gas ☐	Plateau, Inc.	Name of Authorized Transporter of Gas ☐ or Oil ☐	Box 108; Farmington, New Mexico 87401
Name of Authorized Transporter of Gas ☐ or Oil ☐		Name of Authorized Transporter of Gas ☐ or Oil ☐	
It well produces oil or natural gas, the location of lease		It well produces oil or natural gas, the location of lease	
L 8 22N 5W No		No	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ New Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Plug Rest	☐ Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth					
Elevations (Dr., BHA, etc., GR) etc.	Name of Producing Formation		Top of Producing Formation					
Perforations								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					



V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First Test Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flow, Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Pressure	Water Cut %	Gas-MCF

GAS WELL

Actual Prod. During Test	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (flow, back prod.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack D. Cook

V. President

11-1-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 31 1973**, 19

BY **Original Signed By A. E. Kendrick**

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.