CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

30-043-20087
--------------

DATE .

	DEPARTMEN'	T OF THE IN	ITERIOR	Ī	5. LEASE DESIGNAT	ON AND SERIAL NO.
	GEOLO	GICAL SURVE	Y		ni. 1201	.2
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
TYPE OF WORK			_	]_	7. UNIT AGREEMEN	NAME
TYPE OF WELL	RILL K	DEEPEN [	PLUG BA	ACK 🗀		
OIL 🖵	GAS WELL OTHER		SINGLE MULT	TIPLE _	8. FARM OR LEASE	NAME
NAME OF OPERATOR	WBIII C				Fluid Pow	or Pump co
	a samp despary				9. WELL NO.	
ADDRESS OF OPERATOR	Barrer browning Day	43.24mm 43hm	querque, New Sexi	00 37101	10 FIELD AND POOL	OB WILDCAM
OCATION OF WELL (	Report location clearly and	d in accordance with	any State requirements.*)		Kedia Ent	rada
A t curfoco	SL. 330' FEL		-	-	11. BEC., T., R., M.,	OR BLK.
At proposed prod. zo	mai	330* PS/			AND SURVEY OF Sec 15-T198	
	-					
DISTANCE IN MILES	and direction from NEA	REST TOWN OR POST	office*		Sandoval	13. STATE XIC
DISTANCE FROM PRO			16. NO. OF ACRES IN LEASE	17. NO. OI	F ACRES ASSIGNED	
LOCATION TO NEARE PROPERTY OR LEASE	ST LINE, FT.	330	80		IS WELL	<b>3) 40</b>
DISTANCE FROM PRO	rlg. unit line, if any) DPOSED LOCATION*		19. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	750*	53001	Rot	ary	
ELEVATIONS (Show w	hether DF, RT, GR, etc.)					WORK WILL START*
6807*	GR				Petruary	20, 1972
		PROPOSED CASIN	G AND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CE	
15"	10-3/4"	40#	200		c, circulate	
3-3/4"		28≉	5350*			<u> </u>
		ļ		}		
			ant to the Third	da. 8431	lar well a	nd if
Plan to	o drill to appro	extmately )	00° to test Entre	Car arr	. 400	
	diam da indiant	ed in the En	trada sandstone,	will set	7" casing 1	o total
produc	figh in Improper	PG 425 4259 1255				
depth	and complete by	selective p	erforation.			
	•			a.c.		: V E IM
			(5)		<b>U</b> .:	
			/01	, i	· Fau 1_	237
			1 1 2 2		1 4 4 4 4	1014
			FFB 1		U. S. GEOLOGICA	L SURVEY
				1920 J	DURANGO, (	
			COL FIST.	3/	-	
ABOVE SPACE DESCRI te. If proposal is to venter program, if	to drill or deepen direction	' proposal is to deep nally, give pertinent	en or plug back, give data on data on subsurface locations	and measured	uctive zone and pro l and true vertical d	posed new productive pths. Give blowou
- /	and )					
SIGNED 2	1 tou	тіт	Consulting Cec	logist	DATE TO	bruary 7, 1.
	dovel or State office res)	-				
(This space for Fe	ederal or State office use)					
			APPROVAL DATE			

TITLE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

- Form 9–331 May 1963)	DEPARTMENT C	O STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other instructions on the control of the control	Form approved.  Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  k. 12012  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use	d few managala to dwill	ND REPORTS ON WELLS or to deepen or plug back to a different reservoir. PERMIT—" for such proposals.)	(
1. GA	ıs 🗇		7. UNIT AGREEMENT NAME
	FOR Pump Company		8. FARM OR LEASE NAME Fluid Power Fump
3. ADDRESS OF OPE	of New Mexico Build	ding, Albuquerque, New Lexico	9. WELL NO.
4. LOCATION OF WE See also space I At surface	CLL (Report location clearly and 17 below.)	in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
_	, 330' FLL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC 15-T19N-R3W, Nk.Pk.
14. PERMIT NO.		ATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Sandoval New Mexico
spudd.	ed well # 10:30 P.F.	(Mome t Deposit rog	ults of multiple completion on Well ompletion Report and Log form.)  ates, including estimated date of starting any artical depths for all markers and zones perting the starting and starting and starting depths for all markers and zones perting the starting and starting depths for all markers and zones perting the starting depths (193.95°)
		U. O. C/O: 280 (	RECEIVED  MAR 7 1972  OIL CON. COM.  DIST. 3
18. I hereby certi	ify that the foregoing is true an	d correct TITLE Consulting Geologist	DATE arch 1, 1972
(This space f	or Federal or State office use)		73.4.007
APPROVED :	BY	TITLE	DATE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-State land Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional processary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are not applicable State regularements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to the property of a spandound reports of a pandound include such special information as is required by local Federal and/or State offices. fluid contents not sealed of the coner should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, nethed of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection legang to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Operator Fluid Po	wer Pump Comp	any	ease Fluid Power	Pump ·Co.	Well No.			
Unit Letter	Section 15	Township 19 North	Range 3 West	County Sandoval	to the Land, the Machine			
Actual Footage Loca 1650		outh · Oleva	(1330 ) fe	Eas				
Ground Level Elev. 6807	. Producing Fore	nation F	Media Entra	d <b>a</b>	Dedicated Acreage: 160 Acres			
1. Outline the	e acreage dedica	ted to the subject well	by colored pencil	or hachure marks	on the plat below.			
					hip thereof (both as to working			
interest and royalty). Leases outlined and numbered below. Ownership on reverse								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes		swer is "yes," type of			CON COM			
		owners and tract descri	ptions which have a	ictually been con	solidated Alberteverse side of			
	f necessary.) ble_will be assigne	ed to the well until all i	ntereșts have been	consolidated (by	communitization, unitization,			
forced-pool	ling, or otherwise)	or until a non-standard	unit, eliminating su	ch interests, has	been approved by the Commis-			
	1				CERTIFICATION			
			<u> </u>	l h	ereby certify that the information con-			
. 200	A • 1	Same Address Control of the Control	mageak se asal s	1 1	ned herein is true and complete to the			
• #				2/	A Keen			
	·		tan process		L R. REESE			
	₹.   	\$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	i om i sespi (Comy se I		nsulting Geologist			
	1		1	Comp Flu	omy id Power Pump Company			
	1		NM 043286	Date Mar	ch 13, 1972			
	1 ,	Section 15		Recognition 107				
	! !			11	nereby certify that the well location			
	, t	NM 0432	BC NW 13	012 70	es of actual surveys made by me or ler my supervision, and that the some			
	į			is	true and correct to the best of my			
					mieuge unu berien.			
	<b>!</b> !		<b>!</b>	Date	Surveyed			
			 	Regi	stered Professional Engineer			
	<b>i</b> <b>i</b>		1	and/	or Land Surveyor			
				Certi	ficate No.			

Royalty Interest:	United States Geological Survey		•1250000*
Overriding Royalty:	Butler & Colberg, a partnership co Wycliffe V. Butler and Malcolm (	omposed of G. Colberg	•0050000
Comp. P	Val R. Reese		•0200000
•	Malcolm G. Colberg, Trustee	ស្មែរបាស់ ស្រ ក្រុមប្រជាព	•1400000
Working Interest:	Fluid Power Pump Company		•7100000
States	ase subject to sliding scale royalty Geological Survey and a proportional rriding royalty to Malcolm G. Colber	te reduction in	

Lease No. NM 043286 -	$NW_4^1$ SE $^1$ Section 15. Township 19 North, Range 3 W	est, N.M.P.M.
Royalty Interest:	United States Geological Survey	•1250000
Overriding Royalty:	Bruce Anderson and wife, Jacqueline Anderson	•0500000
	Malcolm G. Colberg, Trustee	•1050000
	Val R. Reese	•0100000
Working Interest:	Fluid Power Pump Company	•7100000
Lease No. NM 043286 -	Si NE Section 15, Township 19 North, Range 3	West, N.M.P.M.
Royalty Interest:	United States Geological Survey	•1250000
Overriding Royalty:	Beard Oil Company, John M. Beard, and Bruce Anderson	•1250000
TALL LANDEN	Malcolm Colberg, Trustee	•0500000
Working Interest:	Fluid Power Pump Company	•7000000

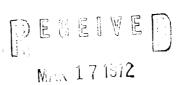
Fluid Power Fram Jumpany

Sent 12, July

一次在一次要求的 2015年

-- Secvion 15

Form 9-331	UNITED ST	'ATFS	SUBMIT IN TRIPLICAT	Form appro	ved.
(May 1963)	DEPARTMENT OF T		(Othor instructions on	re Budget Bur  5. LEASE DESIGNATIO	eau No. 42-R1424.
	GEOLOGICAL	·	•	NE 12012	7
	NDRY NOTICES AND s form for proposals to drill or to Use "APPLICATION FOR PERM			6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT 1	NAME
2. NAME OF OPERATOR				8. FARM OR LEASE NA	AME
	PUMP COMPANY			Fluid Power	r Pump
3. ADDRESS OF OPERATO				9. WELL NO.	
300 Bank of	New Bexico Building	Albuquerque	hew bextoo 871		· · · · · · · · · · · · · · · · · · ·
4. LOCATION OF WELL ( See also space 17 be At surface	Report location clearly and in accolow.)	ordance with any Sta	te requirements.*	10. FIELD AND POOL,	
At surface				3 edia Ent	
1650' FSL,	330° F.L			11. SEC., T., R., M., OR SURVEY OR ARE	
•				Sec 15-719E	-R3W, BEPE
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
USG 9	6807*	CR		Sandoval	New Cario
TEST WATER SHUT-G FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING ABANDONM	CASING
REPAIR WELL (Other)	CHANGE PLANS			ilts of multiple completion	on Well
rotal depth and games raj	of 5320° reached at 8 y density logs. Ran	3100 p.m., Fe	obruary 29, 1972.	han induction duction duction casing.	electrical Set at
5320° with 35	50 sacks 50/50 Posmio	with 2% cal	cium caloride.	Tlug on bottem s	16 J:00 p.s.
arch 1, 1972	<b>2</b> ₀				
, ,					
		F.7. [		REL	20 1972 on co
			EGELVED	MARK	ant Co.
		ħ.	Mars 171912	Poir O	IS .



U. S. GEOLOGICAL SURVEY DURANGO, COLO.



18. I hereby certify that the sign is true and correct SIGNED	TITLE	Consulting Geologist	DATE	Parch	13,	1972
(This space for Federal or State office (56)				<del></del>		<del></del>
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _			



# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1863—O-685229
GPO 8 37-499

#### **UNITED STATES** INTERIOR

SUBMIT IN DUPLICATE\*

Form approved. Budget Bureau No. 42-R855.5.

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	CEOL OCIO	· Λ1	SHEW	FV

(See other instructions on

	9217111	SEOLOGICA	L SURVEY		reverse	side) 0. hans basic	JES
WELL CO	MPLETION	OR RECOM	APLETION I	REPORT A	ND LOG	C TH THUTAN A	LLOTTER OR TRIBE NAME
1a. TYPE OF WEI				<del> </del>		7. UNIT AGREEM	I W N/M N A R/M
-	WELI	WELL L	DRY L	Other		7. CHII AGREEM	INI HAMB
b. TYPE OF COM	WORK DEEP OVER EN	PLUG BACK	DIFF.	Other		S. FARM OR LE	ASE NAME
2. NAME OF OPERA						-iula P	ower l'ama
<b>野味ま 使</b> か スタ 新加 また 人		to te		*•		9. WELL NO.	
3. ADDRESS OF OPE							3
100 Telui	71, 6' 'A <b>7</b>	ico mullei	غنوي الأغاثان إندا	rçue, hou	at XII oo	10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WE	1650 Cation	ı clearly and in a	ccordance with an	y State requirem	ents)*	11. SEC., T., R., OR AREA	I. LYACE M., OR BLOCK AND SURVEY
	terval reported belo		ۇ <b>0' ئ</b> ىل. 33	SJ• FEL			119M, K.W. and
At total depth	1650' FSL,						
	•		14. PERMIT NO.	DAT	re issued	12. COUNTY OR	13. STATE
			USGS	<b>.</b>	91 <b>9</b> 79	PARISH	3
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DATE	COMPL. (Ready t	o prod.)   18. E	LEVATIONS (DE	, RKB, RT, GB, ETC.)	9. ELEV. CASINGHEAD
2-10-72	4-29-72		3-11-72				
2-10-72 20. total depth, md	A TVD 21. PLUG	, BACK T.D., MD &	ryd   22. if MUL HOW M	TIPLE COMPL.,	23. INTEL	WALS ROTARY TOOLS	CABLE TOOLS
53201						> 1 22231	
24. PRODUCING INTE	RVAL(S), OF THIS	OMPLETION-TOP	BOTTOM, NAME (	MD AND TVD)*		<del>- 251.0</del>	25. WAS DIRECTIONAL SURVEY MADE
521.	<b>3'</b> - 5240' :	free, the se	.u.da for.	401,			10509
26. TYPE ELECTRIC						27	WAS STATE OF
Induc	tion Electr.	ic Log and	leasity to	<b>6</b>			CONTINUE
28.			NG RECORD (Rep		t in well)		KIDLIT
CASING SIZE	WEIGHT, LB./	T. DEPTH SE	r (MD) Ho	LE SIZE	CEMI	ENTING RECORD	AMOUNT PULLED
10+3/4"	32.7%	207.	55.	37.10	21 4		Ybk I a 121
7"	2 and	39 5320		3/.1"	SC ex 5	/5	OIL CON. CO
					ce, oire	ulreec	OIL CONT. 3
				<u> </u>			
<b>29</b> .	····-	LINER RECORD		L	30.	TUBING RECOR	
8IZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		HODE					
31. PERFORATION RE	CORD (Interval, siz	e and number)		82.	ACID SHOT	FRACTURE, CEMENT S	SOUEEZE ETC.
59181 _ 69	2401 w/2 per				VAL (MD)		
7240 - 72	<b>:4</b> 0, <b>w</b> , a 984	2.9		W7 1 28 87.4	3.0		
				12:0:324	·		ud-aoid
		,			<del></del>		
		·		7	* *		
33.*				DUCTION			
ATE FIRST PRODUCT	ł		lowing, gas lift, p	umping—size an	d type of pum	p) WELL ST	ATUS (Producing or
		umpile					ducting
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	оіь,—ввь. 438	GAS—MC	F. WATER—BBL.	GAS-ÖIL BATIO
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED 24-HOUR RAT	OIL—BBL.	GASMC	P.	i	IL GRAVITI-API (CORR.)
10#	10#	<u> </u>	438	No	TBBi	1320	32.5
34. DISPOSITION OF		fuel, vented, etc.)				TEST WITNESSI	1
No Ca		··· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<del> </del>	Forris	Jouen
35. LIST OF ATTACE		majahad	Ma doonahaa				i L
	evicusly fu				as determine	d from all available rec	ords
(A)	106,20	フ···········					
SIGNED	KK	en	TITLE _	ongulting	Coologi	St DATE	Appel 3, 1972

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

from 4: If there are not strong to the strong of the stron

# no cores or texte.

DEPTH INTERVAL	TESTED, CUSHION	USED, TIME TOOL C	NEOW ALL INFORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		<u> </u>	TOP
. Cario a ine.	i.	- Cu		NAMA NAMA NAMA NAMA NAMA NAMA NAMA NAMA	MEAS. DEPTH	TRUE VERT. DEPTH
Converse		35	Service of the servic			
42400	2 -	30701		rotal kookout		Jokke
		200	報告はこれを明日の 世界が、東日日のの、「うかずにこれ、「日本」		) () ) () () ()	2007
Foint Lookout	• ः •	2002	の流の共産が対象の一次を持つ一般にはピッシー	( ) A ( ) A	200	37.5
- Phoos	1000 1000 1000 1000 1000 1000 1000 100	2760	Sandy gray stale	THE PROPERTY OF THE PARTY OF TH	4170.	4170
Callup	- 00 IN	× 30.	Tagat grad standstone and Elatas	antraca	52.18+	5218*
Lower Madcos	25.25	-00 <del>4</del>	State of the sales of the sales	-		
Graneros Lakota	- C. C.	4170	Organization of the Control of the C			
Lakota "1"	41.0	4278	STOLES VEINE VEINE VIOLE			
Dakota "H"	10/20	4434	ではつけるのが、一般を持ち、いいのない。			
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Todd 1to	100	52131	SOUTH THE SER WEST TO SELECTION OF THE SERVICE OF T			
trada	98100	320. TE				
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SARTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	<u> </u>
INANSPORTER	GAS		
OPERATOR		2	
·		1	

RT.

	NEW MEXICO OIL CONSERVATION COMMISSION  PART A FE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL /  TRANSPORTER  OIL /  TRANSPORTER  NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  TRANSPORTER  OIL /						
}	OPERATOR 2			RECEIVED			
1.	PROPATION OFFICE     OPERATION OF PA	). <b>Y</b>					
		Building, Albuquerque,	New Mexico 87101	APR 7 1972			
	Reason(s) for filing (Check proper box)	Datterne! vradentden!	Other (Please explain)	OIL CON COM			
	New Well	Change in Transporter of:		0.57.3			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<b>77</b>				
•	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L Lease Name Fluid Power Pump G.	EASE Well No. Pool Name, Including Fo. 3 Fedia Entrada		ker: 12012 \			
	Location I 1650	Feet From The South Line	and 330 Feet From T	he East			
	Unit Letter	10 North 3 W	est , NMPM, Sa	ndoval County			
	Line of Section						
III.	DESIGNATION OF TRANSPORT    Magre of Authorized Transporter of Oil   The Permian Corporation	or Condensate	Address (Give address to which approv 200-B Petroleum Plaza,	ed copy of this form is to be sent). Farmington, New Pexico			
	Name of Authorized Transporter of Cast <b>Hone</b>	nghead Gas or Dry Gas	Address (Give address to which approx				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 3W	No gas detually connected? Whe	n.			
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 5320	P.B.T.D.			
	2-18-72 Elevations (DF, RKB, RT, GR, etc.)	3-11-72 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6807 GR, 6620.5' KB	Entrada	5218*	2000 Depth Casing Shoe			
	Perforations 5218' - 5240' w/2 per	r ft	OF VENTURE DECORD	5320'			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	10-3/4"	207.55'	140 sx Cl A w/3% oc			
	8-3/4"	7"	53201	350 ax 50/50 Posmix			
	0-3/4	•		w/2% cc, circulated			
		36"	20001	I was be said to se exceed ton allows			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OII. WELL.  Date First New Oil Run To Tanks 3-11-72	Date of Test 4-1-72	Producing Method (Flow, pump, gas li	ift, etc.)			
	Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls. 438	Water-Bbls.	Gas-MCF TSTR			
	1758 bbls 438 1320 1320						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	No gas	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	I doing Pressure (Sime-12)		A TION COMMISSION			
VI	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the complication of the Oil Conservation of the Oil Conservation Commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with an experience of the oil conservation commission have been complied with an experience of the oil conservation commission have been complied with an experience of the oil conservation commission have been complied with an experience of the oil conservation commission commission commission in the oil conservation commission comm		11:	7 1972			
			APPROVED Ciamod h	y Emery C. Arnoli			
	above is true and complete to the	best of my knowledge and belief.	Vandino (1)	ĮŞQR DIST. #3			
	_ ^		III LE	compliance with RULE 1104.			
	Al MIN			for a newly drilled or deepened			
	Vef & KILL	dwe)					
	Consulting Geolog		tests taken on the well in acc	nust be filled out completely for allow-			
		ile)	II	4 4 7 7 8 .			
	April 3, 1972		11	** *** and the changes of Owner,			
	ADF11 3, 1912 (D	ate)	Fill out only Sections 1, 11, 111, and vi to change of condition. well name or number, or transporter, or other such change of condition.				

Form 5-331	11	NITED STAT	'FS	SUBMIT IN TRIPLICA	те•	Form approv	ed
DEPARTMENT OF THE INTERIOR (Other Instructions on re-					ro-	Budget Eures LEASE DESIGNATION	au No. 42-R1424
	1	W 12012	AND SERIAL ROS.				
SUNDRY NOTICES AND REPORTS ON WELLS						IF INDIAN, ALLOTTE	E OR TRIBE NAME
							7
(Do not use this re	orin for proposal Use "APPLICAT	s to drill or to deep ION FOR PERMIT-	pen or plug back -" for such prop	s to a different reservoir.			
1.		<del></del>			7.	UNIT AGREEMENT NA	AME
WELL WELL GAS	OTHER						
2. NAME OF OPERATOR					8.	FARM OR LEASE NAS	í E
PETRO-LEWIS COR	PORATION,	c/o MINERALS	S MANAGEME	ENT INC.	F	LUID POWER F	PUMP CO.
3. ADDRESS OF OPERATOR					9.	WELL NO.	
P. O. BOX 2919, 4. LOCATION OF WELL (Re	CASPER, W	YOMING, 8260	01			3	
See also space 17 below	port location clea (,)	iriy and in accordan	ice with any Sta	te requirements.*	10	). FIELD AND POOL, O	R WILDCAT
At surface						EDIA ENTRADA	
14501 0001					111	l. SEC., T., R., M., OR E SURVEY OR AREA	K. AND
1650' FSL, 330'	FEL, SEC.	15, T19N-R3	3W				
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF. RT	, GR, etc.)	$ \frac{S}{12}$	EC. 15, T19N	I-R3W
					l		
16.			1 I- NI	4)4		ANDOVAL	I NEW MEXICO
10.	Check Appl	ropriate Box To	Indicate Nati	ure of Notice, Report, o	r Othe	er Data	
NO	TICE OF INTENTIO	ON TO:		SUB	SEQUENT	REPORT OF:	
TEST WATER SHUT-OFF	PUI	LL OR ALTER CASING		WATER SHUT-OFF		REPAIRING V	VELL
FRACTURE TREAT	ми	LTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	ASING
SHOOT OR ACIDIZE	ABA	ANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	NT*
REPAIR WELL	CII.	ANGE PLANS		(Other) RE-PERF.,			
(Other)						multiple completion n Report and Log for	
17. DESCRIBE PROPOSED OR Coproposed work. If when to this work.) *	OMPLETED OPERA well is directiona	TIONS (Clearly state lly drilled, give sub	all pertinent desurface location	etails, and give pertinent da s and measured and true ve	tes, incl rtical de	uding estimated date pths for all markers	e of starting any s and zones perti-
Pulled tubing ar	nd gumg.	Ran Temperat	ure log a	nd Cement Bond L	na. '	Tagged botto	om at
				3630'. Pulled			
				with 2 - 11/16" a			
packer at 1960'.	Broke c	irculation	down tbg.	and out surface	pipe	with 4 bbls	. per
				gular cement with			
				aited 10 mins.,			
Waited 10 mins.,	, displace	d 1 bbl. cem	ent at 50	O#, waited 10 min	ns.	Displaced l	bbl.

cement at 650#. Unseated and pulled packer, ran 6-1/4" bit and csg. scraper, tagged cement at 2150'. Drilled cement from 2150'-2325'. Circulated hole clean. Ran tbg. and bit to 3620', drilled 2' cement. Pulled tubing, lai- down 6-1/4" bit and scraper. Ran overshot, released bridge plug and pulled same. Ran tubing back in hole, ran 120 H.P. Reda pump on January 4, 1974.

DIST. 3

8. I hereby certify that the foregoing is true and correct Original Signed By SIGNED Bruce Burnmer	TITLE .	BRUCE L. BUMMER. PRODUCTION MANAGER	DATE 1-18-74
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .		DATE

\*See Instructions on Reverse Side

Many reid

#### **UNITED STATES** UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved.
Budget Bureen No. 43-R1434.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL M

### NM 12012

SUNDRY NOTICES AND REPORTS ON WELLS	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
-------------------------------------	--------	---------	-----	---------	----	-------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals.)

7.	UNIT	AGREEMBET NAME	

	WELL	X.	WEI.I.
-			
	MARKE	C. C	CO AMON

OTHER

Petro-Lewis Corporation

1600 Broadway Denver, Colorado LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) ado 80202 with any State requirements.

1650' FSL, 330' FEL

15. ELEVATIONS (Show whether DF, RT. GR, etc.)

Cu 1, 1, M., M., CA nmpm

14. PERMIT NO. USGS

(Other)

6807' Gr

SUBSEQUENT REPORT OF

NewMexico

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER ! ASING MULTIPLE COMPLETE

WATER SHUT-OFF FRACTURE TREATMENT

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

ABANDON\* CHANGE PLANS

SHOOTING OR ACIDIZING (Other) Reda Test

(NorE: Report results of multiple completion on Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of signing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and mones pertinent to this work.)\*

100hp G59E Reda installed on Fluid Power Pump #3 well August 9th, 1973. Well currently producing from 133-147 BOPD and 3065 BWPD. Average 140 BOPD, cut 4.6% oil.

Before installation of Reda well pumping 30-50 BOPD and 1350 BWPD. Average 40 BOPD, cut 3% oil.

U. S. GEOLOGICAL SURVEY 即引起了产业3.

SEP 1 7 1973

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_\_

TITLE Consulting Eng. - MMI

DATE Sept. 14, 1973

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

TITLE .\_

\*See Instructions on Reverse Side

Form	9-331
(Mav	1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

### SUBMIT IN TRIPLICATE\* (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424

-				v. 12	TOT IN
•	LEASE	DESIGNATION	AND	SERIA	L NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. NM 12012
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petro-Lewis Corporation	8. FARM OR LEASE NAME Pluid Power
3. ADDRESS OF OPERATOR 1600 Broadway Denver, Colorado 30202	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Hadia Entrada
1650' FSL, 330' FEL	11. SEC., T., R., M., OR BLK, AND MAPPE OR AREA SEC-15-T19N-R3W
14. PERMIT NO. USGS  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6307° Gr	12. COUNTY OF PARISH 13. STATE Sandoval NewNexico
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OF CHILDING

100hp G59E Reda installed on Fluid Power Pump \$3 well August 9th, 1973. Well currently producing from 133-147 BOPD and 3065 BWPD. Average 140 BOPD, cut 4.6% oil.

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE PLANS

Before installation of Reda well pumping 30-50 BOPD and 1350 BWPD. Average 40 BOPD, cut 3% oil.



18. I hereby certify that the foregoing is true and correct		
SIGNED Late Chart	TITLE Consulting Eng MMI	Sept. 14, 1973
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by execut or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and about on the plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

1987-881

NO. OF SOMES RECEIVED		4	
LISTRIBUTIO	LISTRIBUTION		
SANTA FE		1	
FILE		/	~
U.S.G.S.			
LAND OFFICE			
SHANSPORTER GAS		1	
			L
OPERATOR			
PROPATION OFFICE		i	

### NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	1	REQUEST	AND Effective 1-1-65					
U.S.G.S.	ALI	THORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS				
LAND OFFICE		THORIZATION TO THE						
RANSPORTER OIL	GANSPORTER OIL /							
GAS								
OPERATOR	<del>'</del>							
1. PRORATION OFFICE Operator								
Petro-Lewis Cor	poration,	c/o Minerals N	Management Inc.					
Address								
P. O. Box 2919,		Wyoming, 82601	Other (Please explain)					
Reason(s) for tiling (Check pro		nge in Transporter of:	Since (1 sees supersu)					
New Well  Recompletion	Oil	Dry Ga	is					
	Change In Ownership Casinghead Gas Condensate							
<u></u>								
If change of ownership give and address of previous own	f charge of ownership give name Fluid Power Pump Co., 1420 Carlisle, NE, Albuquerque, N.M.							
	DESCRIPTION OF WELL AND LEASE  Lease No.							
II. DESCRIPTION OF WELL	ease Name Well No. Poor Name, increasing a street Federal or Fee Fed							
1 "	Fluid Power Pump 4. 3 Media Entrada State, Federal or Fee Fed							
Location				77				
Unit Letter;	1650_Fee	et From The <b>South</b> Lir	ne and Feet From '	The <u>East</u>				
	Township 19	AN Range	3W , NMPM, Sand	oval County				
Line of Section 15	Township 13	7/19	<i>5</i> 11					
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATURAL GA	AS Address (Give address to which appro	ued conv of this form is to be sent)				
Name of Authorized Transport	er of Oil	or Condensate	7,134,555   5175					
The Permian Con	rporation	Gas or Dry Gas	Box 1702, Farmingt Address (Give address to which appro	ved copy of this form is to be sent)				
Name of Authorized Transport	er of Castridueda C	,40						
	Unit	Sec. Twp. Rge.	Is gas actually connected? Wh	en				
If well produces oil or liquids give location of tanks.		15 19N 3W						
If this production is commin	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV. COMPLETION DATA		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Designate Type of Co	ompletion - (X)							
Date Spudded		ompl. Ready to Prod.	Total Depth	P.B.T.D.				
			The second secon	Tubing Depth				
Elevations (DF, RKB, RT, G	Retc.) Name of	f Producing Formation	Top Oil/Gas Pay					
				Depth Casing Shoe				
Perforations	Perforations							
	TUBING, CASING, AND			SACKS CEMENT				
HOLE SIZE	C	ASING & TUBING SIZE	DEPTH SET	JACKS CEMEN				
V TEST DATA AND REQU	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Off. WELL	able for this depth or be for full 24 hours)  OH, WELL							
Date First New Oil Run To T	anks Date of	( 1651		FOLIVA				
Length of Test	Tubing	Pressure	Casing Pressure	Chok 21				
_engin of too				Gra-MCF				
Actual Prod. During Test	Oil - Bb	ols.	Water - Bbls.	T .111 1.9 1973   _				
				OIL CON. COM.				
GAS WELL Actual Prod. Test-MCF/D	Length	of Test	Bbls. Condensate/MMCF	Gravity of Differied				
netes.			(c)	Choke Size				
Testing Method (pitot, back	pr.) Tubing	Pressue (Shut-in)	Casing Pressure (Shut-in)	0.020 5.20				
			OIL CONSERV	ATION COMMISSION				
VI. CERTIFICATE OF COM	CERTIFICATE OF COMPLIANCE							
	t and associati	ions of the Oil Conservation	APPROVED	Nerv C. Arnold 19				
		ions of the Oil Conservation d that the information give	original Signed by	Whery C. Arnold 19				
above is true and comple	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CHERRAL SOR DI					
			11166					
Original Sign	ned By		11	n compliance with RULE 1104.				
Bruce Bun	nmer			owable for a newly drilled or deepens panied by a tabulation of the deviation				
	(Signature)		II	cordance with RULE 111.  must be filled out completely for allow				
Production Man	nager (Title)		Il abia on new and recompleted	Matre.				
.Tn1v 13 1973	,/			II. III, and VI for changes of owne orter, or other such change of condition				
Outy 13, 1313	July 13, 1973 (Date)			<u></u>				

SHOOT OR ACIDIZE

REPAIR WELL

(May 1963)	DEPAR IMENT OF THE INTEDIAN (	JBMIT IN TRIPLICATE*  ther instructions on reresesside)  Form approved.  Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERVAL NO.  NM 12012
(Do not use	CUNDRY NOTICES AND REPORTS ON Within form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
OIL GA WELL WE	CLL OTHER	7. UNIT AGREEMENT NAME
Petro-I 3. ADDRESS OF OPER	ewis Corporation	8. FARM OR LEASE NAME Fluid Power
1600 Br	Oadway Denver, Colorado 8	9. WELL NO.
1650' F	SL, 330'FEL	Media Entrada  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, et	Contract many
<b>USGS</b>	6807' Gr	Sandoval New Mexic
TEST WATER SHI	WE W	Notice, Report, or Other Data  SUBSEQUENT REPORT OF:  TER SHUT-OFF  REPAIRING WELL X
	MULTIPLE COMPLETE FR	ACTURE TREATMENT

(Other) Repair Casing & Run Reda X (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.)\*

CHANGE PLANS

FRACTURE TREATMENT

(Other)

SHOOTING OR ACIDIZING

Well shut in July 5th, 1973 - producing 50 BOPD and 1350 BWPD from Entrada zone with 4-3/4 casing pump when leak developed in casing head and casing. Propose pulling pump and tubing, locate leak, and repair same. Propose running 100 hp G59E Reda for high volume lift and increased oil production. Will submit supplemental report on production by Reda after testing.



ALTERING CASING

ABANDONMENT\*

18. I hereby certify that the foregoing is true and correct SIGNED Wille R. Comment	TITLE _	Consulting	Eng	MMI	DATE July	16,	1973
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE _		, ju		[Dipe ] W		-
*0					JUL 1 8 197 <b>3</b>	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	

\*See Instructions on Reverse Side

U. R. GOD ST. L. L. LINEY

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. Any necessary special instructions concerning the use of this form any be obtained from, the local Federal and/or State office. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant and addition, such proposals and reports should include reasons for the abandonment; data on any former or present plugs; and or other material placed below, between and above plugs; amount, size, method of cosing top of well; and date well site conditioned for final inspection looking to expreval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983—O-685229

647-851

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4673 Order No. R-4274

APPLICATION OF FLUID POWER PUMP COMPANY FOR TWO NON-STANDARD OIL PRORATION UNITS, SANDOVAL COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 1, 1972, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 15th day of March, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Fluid Power Pump Company, seeks the establishment of two non-standard oil proration units in the Media-Entrada Oil Pool, described as follows:
  - (a) S/2 NW/4 and N/2 SW/4 of Section 14, Township 19 North, Range 3 West, NMPM, Sandoval County, New Mexico, comprising 160 acres, to be dedicated initially to its Fluid Power Well No. 1, located 1980 feet from the South line and 330 feet from the West line of said Section 14.

J- 5-17 =

Thered day Very

- (b) S/2 NE/4 and N/2 SE/4 of Section 15, Township 19 North, Range 3 West, NMPM, Sandoval County, New Mexico, comprising 160 acres, to be dedicated initially to its Fluid Power Well No. 3, located 1650 feet from the South line and 330 feet from the East line of said Section 15.
- (3) That each of the proposed non-standard proration units described above can be efficiently and economically drained and developed by said wells.
- (4) That the applicant has filed an application for two companion 160-acre non-standard proration units described as follows:
  - a) S/2 SW/4 of Section 14 and N/2 NW/4 of Section 23, Township 19 North, Range 3 West, NMPM, Sandoval County, New Mexico, which it proposes to dedicate to its Federal Media Well No. 1, located 990 feet from the South line and 660 feet from the West line of said Section 14.

S/2 SE/4 of Section 15 and N/2 NE/4 of Section 22, Township 19 North, Range 3 West, NMPM, Sandoval County, New Mexico, which it proposes to dedicate to its Federal Media Well No. 2, located 940 feet from the South line and 330 feet from the East line of said Section 15.

(5) That approval of the subject application will not cause waste and will not impair correlative rights.

### IT IS THEREFORE ORDERED:

- (1) That the following-described non-standard oil proration units in the Media-Entrada Oil Pool, Sandoval County, New Mexico, are hereby established:
  - (a) S/2 NW/4 and N/2 SW/4 of Section 14, Township 19 North, Range 3 West, NMPM,

Met outle

-3-CASE No. 4673 Order No. R-4274

Sandoval County, New Mexico, comprising 160 acres, dedicated initially to the Fluid Power Pump Company Well No. 1, located 1980 feet from the South line and 330 feet from the West line of said Section 14.

- (b) S/2 NE/4 and N/2 SE/4 of Section 15, Township 19 North, Range 3 West, NMPM, Sandoval County, New Mexico, comprising 160 acres, dedicated initially to the Fluid Power Pump Company Well No. 3, located 1650 feet from the South line and 330 feet from the West line of said Section 15.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

Val R. REESE, C.P.G.

Oil/Gas/Mining

Geological Consultant 900 Bank of New Mexico Building Albuquerque, New Mexico 87101

April 3, 1972

Office: Phone 243-0665 Home: Phone 255-9749

Mr. Emery C. Arnold, District Engineer New Mexico Oil & Gas Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Fluid Power Pump Company
No. 3 Fluid Power Pump well
Section 15, Township 19 North,
Range 3 West, N.M.P.M., Sandoval
County, New Mexico

Dear Emery:

The No. 3 Fluid Power Pump well, located 1650' from the south line and 330' from the east line in Section 15 of Township 19 North, Range 3 West, N.M.P.M., Sandoval County, New Mexico, was drilled to a total depth of 5320' and the following vertical deviations, Totco Surveys, were taken from the drilling log:

2401	1/20
730 <b>'</b>	3/40
1230'	1 . 0
2510 <b>'</b>	1/20
3000'	1 . 0
3760 <b>'</b>	3/40
40301	1/40
4530 <b>'</b>	1-1/2
5035 <b>'</b>	1-1/4

I certify that the above surveys are true and correct information from the drilling log in regard to vertical hole deviations on the No. 3 Fluid Power Pump well.

VAL R. REESE, Consulting Geologist

STATE OF NEW MEXICO : COUNTY OF BERNALILLO :

Subscribed and sworn to before me this 3rd day of April, 1972.

Notary Public

My commission expires 9-25-73.



### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Fluid Power Pump Company  Unit Letter Section Township  N. M. 12012  Fluid Power Pump 3  County County							
Unit Letter   Section   Township -   Range /   County -   County -	3						
I 15 19 North 3 West Sandoval							
Actual Footage Location of Well:							
1650 feet from the South line and 330 feet from the East line							
Ground Level Elev: Producing Formation Pool Dedicated Acreage:  6807 Entrada Media	Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
	working						
interest and royalty). ONE LEADE ONLY							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling.etc? ONE LEASE OFLY FEB 1.4	consoli-						
Yes No If answer is "yes;" type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revers	e side of						
this form if necessary.)	Ì						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the	itization,						
sion.	Commiss						
CERTIFICATION							
CERTIFICATION.							
I hereby certify that the inform	nation con-						
tained herein is true and comp							
best of my knowledge and beli	ef.						
LR Key							
Name Val R. Reese							
Position Consulting Geologi	et						
Company Pluid Power Pump Com	pany						
Pebruary 7, 1972							
Section 15							
I hereby certify that the wi	II location						
shown on this plat was plotter							
notes of actual surveys made							
under my supervision, and the	it the same						
is true and correct to the	est of my						
knowledge and belief.							
Date Surveyed Bebruary 3, 1972	1						
Hébruary 3, 1972	**						
Requirement Process for Endure	= 3 >						
I dan	teet						
Certificate No.// Certificate No.// Certificate No.// 30814							

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SANTA FE		1	
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U.S.G.S.	·	Ĺ	
LAND OFFICE			
TRANSPORTER	OIL	1	
I RANSPORTER	GAS		
OPERATOR		1	L_
PRORATION OF	ICE	Ĺ	<u> </u>

ŀ	DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE )		OR ALLOWABLE	Ellective 1-1-65
	FILE		AND SPORT OIL AND NATURAL GAS	
}	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATORAL GAG	All Brit (Pale House)
	TRANSPORTER GAS			DEC 29 1975
	OPERATOR /			OIL CON. COM.
1.	PRORATION OFFICE			C1ST 2
	Operator Petro-Lewis Corp	poration		
	Address	30.42.0.		
	P.O. Box 2250,	Denver, CO 80202		
	Reason(s) for filing (Check proper box)		Other (Please explain) Change of well name	e from:
	New Well	Change in Transporter of:  Oil Dry Gas	Fluid Power Pump #	
	Recompletion	Oil Dry Gas  Casinghead Gas Condense		#2
	Change in Ownership			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.
44.	Lease Name	Well No. Pool Italiay	mation	Fee Federal
	Media Entrada Unit	2 Media Entrada		
	Location 1 1650	Feet From The South Line	and 330 Feet From The	East
	Unit Letter;	Feet From the		
	Line of Section 15 Town	nship 19N Range 3W	, <sub>NMPM</sub> , Sandova	County
		AND SIATURAL CAS	•	
111	Name of Authorized Transporter of Oil	TO CONDENSATE CAS	Address (Give address to which approved	d copy of this form is to be sent)
	The Permian Corpora		Box 1702, Farmington, N	lew Mexico 8/401
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which approve	a copy of this form is so be com,
			Is gas actually connected? When	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	is dus decidan, comment	
	give location of tanks.	[	rive commingling order number:	
	If this production is commingled wit	h that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.
11	. COMPLETION DATA	OII Well	New Well Workover Deepen	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Ploa.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Et , Ritz) itt, ett,			Depth Casing Shoe
	Perforations			
		TURING CASING AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
	7. TEST DATA AND REQUEST F	Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
1	V. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	i, etc.)
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producting Method (1 100) Pompi	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pleasure		Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GdB - MC1
	Actual Piba, Balling			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			OU CONSERVA	TION COMMISSION
,	VI. CERTIFICATE OF COMPLIAN	NCE	11	
			APPROVED DEC 29	1975
	I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BV A.E.	har I D Programme 4.
	above is true and complete to t	with and that the information given he best of my knowledge and belief.	Original Signed	by A. R. Kendrick
		/	TITLE HENDYTOND IT	IST. #3
	$\sqrt{1}$	<del> </del>	This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or deepensenied by a tabulation of the deviation
	Clan Man	Cun,	If this is a request for allowell, this form must be accomp	wable for a newly drilled of despon- enied by a tabulation of the deviation ordance with RULE 111.
	(Si,	enature)	well, this form must be accomp tests taken on the well in acco	ordance with RULE 1111.

Manager/Production Administration

December 23, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

### BTATE OF NEW MEXICO HERGY AND MINIFIALS DEPARTMENT

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U 1.U.1.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL			
CAB				
OPERATOR.				
PROBATION OFF	1C E			

(Dite)

### OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Separate Forms C-104 must be filed for each pool in multiple completed wells.

•	LAND OFFICE  TRANSPORTER OIL OAB  OPERATOR PROBATION OFFICE		OR ALLOWABLE AND PORT OIL AND NATU	JRAL GAS (		
1.	PETRO LEWIS CORPOR	ATION			( Diane	
	Address Box 16200 Lubboc	k, Texas 79490				
	Reason(s) for liling (Check proper box		Other (Pleas	e explain)		
	New Well  Recompletion  Change in Ownership	OII X Dry G	77			
	If change of ownership give name and address of previous owner		·		•	
1.	DESCRIPTION OF WELL AND Legge Name MEDIA ENTRADA UNIT	Well No. Pool Name, Including I		Kind of Lease State, Federa	lorFee FEDERAL	Leose No. NM0432861
**	Location Unit Letter;16	50 Feet From The South Lis	ne and330	Feet From	The East	-
	Line of Section 15 Tox	wnship 19 N Range	3 W , NMPI	". Sandoval		County
1.	DESIGNATION OF TRANSPOR  None of Authorized Transporter of Cit  GIANT REFINING COM  None of Authorized Transporter of Case	PANY	7227 N 16th	St Phoeni	ved copy of this form is  X. Arizona 850  ved copy of this form is	120
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  1 15 19N 3W	Is gas actually connec	i	en	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, Oil Well Gos Well	New Well Workover	Deepen Deepen	Plug Back   Same Re	stv. Diff. Resty
	Designate Type of Completic		Now Well	l l	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pcy		Tubing Depth	
	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEN	MENT
	HULE SIZE					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	Ifter recovery of total voluments or be for full 24 hour	ume of load oil.	and must be equal to or	exceed top allo
=	OIL WELL Date Flist New Oil Run To Tanks	Date of Test	Producing Method (Flor	w. pump, gas lij	(i, eic.)	
-	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
	Actual Prod. During Test	Oti-Bbis.	Water - Bbls.		Gc#+MCF	
•	GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condense: AdMC	F	Gravity of Condensate	1
	Teeting Method (pitot, back pr.)	Tubing ireeewe (Shut-in)	Cosing Pressure (Shut		Chole Size	
	CERTIFICATE OF COMPLIANC		It .	ONSERVAT	TION DIVINAR 2	5 1983
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	BY STANK	( Jave )		
	1 0		TITLE	<del></del>	SUPERVISOR DIST	
-	Manu Junel (Signal Production / Revenue	ine Spervisor	If this is a rec	quest for allow it be accompa well in accor	compliance with NUL vable for a newly drill nied by a tabulation dance with NULE 11 let be filled out compl	led or deepene of the deviation
•	March 22, 19	10)	able on new and re	ecompleted we	elle. . Itt and VI for Cha	nues of nune
•	Mai Cii 22, 11		well name or mumber	et or freuebou	ter, or other such then	

5. LEASE

### UNITED STATES

DEPARTMENT OF THE INTERIOR (	NM 12012
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  Media Entrada Unit  8. FARM OR LEASE NAME
1. oil 🗵 gas 🗆 other	9. WELL NO.
2. NAME OF OPERATOR Petro-Lewis Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Media Entrada
P.O. Box 16200 Lubbock, TX 79490  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL & 330' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T19N R3W  12. COUNTY OR PARISH 13. STATE Sandoval New Mexico  14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	- I
TEST WATER SHUT-OFF	(NOTE Aport results of multiple complete or zone AUG 2 9 338.83
ABANDON*	OIL C. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. This well is presently temporarily abandoned.	ent to this work.)*  Petro-Lewis plans on
returning this well to production as soon as a	dequate disposal capacity is obtain
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

\*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE Sr. Pet. Engr. DATE July 28,

DATE

AUG 25 1983

ACCEPTED FOR RECORD

NMOCC

\_ TITLE

William D. Fulton

FARMLHIGHUN RESOURCE AREA

### STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

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** ** (***** ****			
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U 8.0.6.			
LAND OFFICE		l	1
TRANSPORTER	OIL	<u> </u>	Ш
-	DAS	_	
OPERATOR			
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### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND  OFENATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	PROBATION OFFICE				ECE V (			
	Petro-Lewis Corporati				E I W	<u> </u>		
	P.O. Box 16200 Lubb Reason(s) for filing (Check proper box)	oock, TX 79490	Other (Please	esplai O//	1 <sub>R 05 10</sub>			
	New Well	Change in Transporter of:		· •// C	Όλ, 1984	U		
	Recompletion  Change in Ownership	Oil X Dry Cas Casinghead Gas Condens		DI	ST DIV			
,	If change of ownership give name		•					
	and address of previous owner							
II.	DESCRIPTION OF WELL AND I.  Leose Name  Media Entrada Unit	EASE   Well No.   Pool Name, Including Fo     2   Media Entrada		Kind of Lease State, Federal o	Fee Federal	NMO43286		
	Location I 1650	South Line	330	_ Feet From The	East			
	Unit Letter;;	10N	3W , NMPM	- Candowa		Count		
	Line of Section	nship Hange	, 1400 100					
11.	DESIGNATION OF TRANSPORT  None of Authorized Transporter of Cit  Permian Corporation	ER OF OIL AND NATURAL GAS  or Condensate	P.O. Box 1183	Houst	on, TX 7700	L		
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address )	o which approved	s copy of this form is	to be senty		
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	is gas actually connecte					
137	If this production is commingled with COMPLETION DATA		<del></del>		Plug Book   Same Re	esty Dill Ber		
18.	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Beel Same III	1		
	Date Spuddes	Date Compl. Ready to Proc.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	<u></u>			Depth Casing Shoe			
		TUBING, CASING, AND			SACKS CE	MENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	34073 01			
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o, able for this de	fier recovery of total volu pih or be for full 24 hour	<b>#</b> /		r exceed top at		
	OIL WELL Date First Ne- Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	, elc.)			
	Length of Text	Tubing Pressure	Casing Pressure		Choke Size			
L.T.L.	Kitual Pica, During Test	OII-Bbis.	Water - Bbls.		Gas - MCF			
						men manufacture		
	GAS WELL		Bbla. Condensate/MMC	F -	Gravity of Condense	210		
	Actual Fros. Tool-MCF/D	Length of Test			Choke Size			
	Testing Wethod (pitot, back pr.)	Tubing Pressure (shat-in)	Cosing Pressure (Shu					
۲.	CERTIFICATE OF COMPLIAN	CE	OIL C	CONSERVATI	ON DIVISION 984			
	I hereby certify that the rules and regulations of the Oil Conservation			ed by FRANK T.		_, 19		
	Division have been complied with above is true and complete to the	I hereby certify that the rules and the the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	$\cdot$	2	TITLE		ompliance with nu	ILE 1104.		
	Maria	Landias	If this is a re	quest for allow	able for a newly di	illed or despe-		
	- Will March	aiwe)	well, this is a request for allowable for a newly distributed with this form must be accompanied by a tabulation of the devisement, this form must be filled out completely for all acctions of this form must be filled out completely for all able on new and recompleted walls.  Fill out only Sections I. II, III, and VI for changes of owners of the complete or other such change of conditions.					
	Accounting/Revenue Pro	oduction Supervisor						
	2/28/		well name or numb	Sections I, II er, or transport	, III, and VI for c er, or other such ch			

(Date)

- Separate Forms C-204 must be filed for each pool in multi-

### STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT

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	BAD		
OPERATOR		$\vdash$	$\vdash$
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### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	ON OIL AND NATURAL GAS
Operator	
Address Kirby Exploration Company of Julas'	
P. O. Box 1745 Houston, Texas 77251	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Weil Change in Transporter of:	Omet (1 lease explain)
Recompletion OII	Dry Gas
Casinghead Gas	Condensate
If change of ownership give name and address of previous owner Petro-Lewis Corporation	P. O. Box 2250 Denver, Colorado 80201
I. DESCRIPTION OF WELL AND LEASE	P. U. Box 2250 Denver, Colorado 80201
Lease Name Well No. Pool Name, Including	Formation Kind of Lease
Media Entrada Unit 2 Media Entra	or Cease
Unit Letter I : 1650 Feet From The South	Ine and 330 Feet From The East
Line of Section 15 Township 19N Range	3W Sandoval
III. DESIGNATION OF THANSPORTER AT	Caunty
Name of Authorized Transporter of CIL X or Condensate	IL GAS
Permian Corporation Permian (Fff 9/1 Arm	Address (Give address to which approved copy of this form is to be sent) BOX 1183 Houston, Texas 77001
Name of Authorized Transporter of Casingnedd Gas or Dry Gas	Address (Give address to which approved capy of this form is to be seat
if well produces oil or liquids.  Give location of tanks.  Unit Sec. Twp. Age.  19N 3N	DEC 1 71984
If this production is commingled with that from any other lease or pool,	give commingling order number: OIL CON. DIV.
NOTE: Complete Parts IV and V on reverse side if necessary.	- UIL CUIV. DIV.
71. CERTIFICATE OF COMPLIANCE	DIST, 3
	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of	APPROVED DOC 7,1984
ny knowledge and beilef.	BY_Srank (1)
•	TITLE SUPERVISOR DISTRICT # 3
Yor	This form is to be find in
(Signature)	This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by
Production Supervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for sllow- able on new and recompleted wells.
12-1-84 (Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
ji	Separate Forms C-104 must be filed for each pool in multiply completed wells.
	= ******

RECEIVED

DEC 12 1984

40% - P. C.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** (***** ***			
DISTRIBUTE			
BANTA PE		<u> </u>	
FILE			
U.8,G.4.	<u> </u>		
LAND OFFICE			
TRANSPORTER OIL			
THANKS ON THE			
OPERATOR :			
PROBATION OF	KK	1	

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

JAN 07 1988

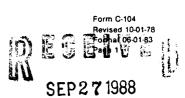
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator	
Merrion Oil & Gas Corp.	·
Address	
P. O. Box 840, Farmington, New Mexico	87499
Reason(s) for liling (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Hecompletion 500	Change of Operator
Change in Ownership Casinghead Gas Con	ndensale
If change of ownership give name with Evployation B. O.	Box 1745, Houston, Texas 77251
and address of previous owner KITDV EXPLOYATION, P. U.	180A 173 14 11 MAIN AND 18 MAI
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·
Media Entrada Unit 2 Media Entrada	State, Federal or Fee 8910142690
Location	
T 1650 To Southum	and 330 Feet From The East
Unit Letter 1; 1030 Feet From The	
Line of Section 15 Township 19N Range	3W , NMPM, Sandoval County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil X or Condensate	Aggress (Give gagress to which approved copy of the form of
Permian Corp.	P. O. Box 1702, Farmington, New Mexico 87499
Name of Authorized Transporter of Castnahead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
·	
If well produces oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	U
AND CONTRACT AND CONTRACT	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	0,201
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	BY Strank
my knowledge and belief.	~~~
•	TITLESUPERVISOR DISTRICT
C. O. 100000	This form is to be filed in compliance with RULE 1104.
14 Med Nerron	results to a request for allowable for a newly drilled or deepunce
T. Greg Merrion (Signature)	I well this form must be accompanied by a tabulation of the deviation
Production Engineer	tests taken on the well in accordance with RULE 111.
(Tille)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
12/31/87	Fill out only Sections I. H. III, and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** (***** ***			
DISTRIBUTE			
BANTA FE			
FILE			
U.S.G.A.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL		
THAME ON ISA			
OPERATOR			
PROMATION OF	FC €		

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV

I.	ikaisi oki	OIL AND MATO	KAE 0A0			
Operator						
Merrion Oil & Gas Corporation						
Address						
P. O. Box 840, Farmington, New Mexic	o 87499			Ì		
Reason(s) for filing (Check proper box)		Other (Please	e explain)			
New Well Change in Transporter of:			•			
Recompletion X Oil	Dry Gas					
Change in Ownership Casinghead Gas	Condens	ate .				
Change in contrasti		<del></del>				
If change of ownership give name		•				
and address of previous owner			<del></del>			
TO THE OTHER PROPERTY AND THACK						
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Inc.	luding Formati	on	Kind of Lease	Legse No.		
Media Entrada Unit 2 Media E	_		State, Federal or Fee Podoral	NM-043286A		
	incrada		rederar	14M-043200A		
Location		•		!		
Unit Letter I : 1650 Feet From The South	Line and	330	Feet From The East			
Line of Section 15 Township 19N Ra	nge 3W	, NMPM	Sandoval Sandoval	County		
		_				
III. DESIGNATION OF TRANSPORTER OF OIL AND NA	TURAL GA:	5	tion to			
Name of Authorized Transporter of Cil or Condensate	Aad:	ess (Give adaress	to which approved copy of this form is	i to be senty		
Conoco Transportation, Inc.			Bloomfield, NM 8741			
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Addi	ess (Give address	to which approved copy of this form is	s to be sent)		
If well produces oil or liquids, Unit Sec. Twp.	Rge. Is g	as actually connect	ed? When	;		
give location of tanks. I 15 19N 1	3N					
If this production is commingled with that from any other lease of	or pool, give	commingling orde	r number:			
NOTE: Complete Parts IV and V on reverse side if necessar	<b>y.</b>					
A A A A A A A A A A A A A A A A A A A	11 .	מו ר	ONSERVATION DIVISION			
VI. CERTIFICATE OF COMPLIANCE		OIL C	A			
I hereby certify that the rules and regulations of the Oil Conservation Divisi	on have AF	PROVED	SEP <b>27</b> 1988	. 19		
been complied with and that the information given is true and complete to the	best of		1 /	-,		
my knowledge and belief.	BY		1) Chang			
2	TI	TLESUPE	RVISION DISTRICT #3			
T. Great Nerrion	II	This form is to	be filed in compliance with mu	LE 1104.		
1,4700310000000		If this is a rec	usst for allowable for a newly dri	illed or deepened		
(Signature)	we	il, this form mus	t be accompanied by a tabulation	of the deviation		
Production Engineer	t•t		well in accordance with MULE 1			
(Title)			this form must be filled out comp	pletely for allow-		
9/26/88	••	_	completed wells.	anger of owers		
(Date)	-   w.		Sections I. II. III, and VI for ch r, or transporter, or other such cha			
•			s C-104 must be filed for each			
	ان ده	noieted wells.		• • •		

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		Sa	ınta Fe	, New M	exico 8750	4-2088					
1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AND A	AUTHOF	RIZAT	ION			
<b>I.</b>		TO TRA	NSP	ORT OI	_AND NAT	TURAL (	GAS				
Operator								Well A	Pl No.		
MERRION OIL & GAS CORI			···			·				<del></del>	
P. O. BOX 840, Farming Reason(s) for Filing (Check proper box)	gton, N	ew Mex	ico	87499							
New Well		Change in	Tenco	orter of:	[_] Ottic	r (Please ex	(plain)				
Recompletion []	Oil		Dry G		E	ffecti	ve 3/	1/90			
Change in Operator		ad Gas									
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	ACE									
Lease Name	1110.111		Pool N	lame, Includ	ing Formation			Kind c	f Lease		ease No.
Media Entrada Unit		2		Media E	-			1	Federal or Fee		43286A
Unit LetterI	_ :16	50	_ Feet F	rom The	South Line	and3	30	Fo	et From The	East	Line
Section 15 Townsh	i <u>p</u> 19	N	Range	3	W , NN	ирм,		Sand	oval		County
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil	[XX	or Conde	nsate		1					orm is to be se	-
Meridian Oil, Inc.										ew Mexic	
Name of Authorized Transporter of Casin	ighead Gas	LJ	or Dry	Gas []	Address (Give	e address to	which a	pproved	copy of this f	orm is to be se	ent)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actually	connected'	?	When	?		
give location of tanks.	_ I _ I	15	19N	3W	<u> </u>			l			
If this production is commingled with that IV. COMPLETION DATA	from any of	iher lease or	r pool, gi	ive comming	ling order numb	er:					
Designate Type of Completion	ı - (X)	Oil Wel	1	Gas Well	New Well	Workover	D	cepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		npl. Ready t	o Prod.		Total Depth	l <u>_</u>			P.B.T.D.	1	_1
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ornatio	n	Top Oil/Gas I	hay hay			Tubing Dep		
Perforations	_L				<u> </u>				Depth Casir	u Shoe	
,									Dejan Cash	,g onoc	
		TUBING	, CAS	ING AND	CEMENTI	NG RECO	ORD		,		
HOLE SIZE	_  C/	ASING & T	UBING	SIZE		DEPTH S	ET			SACKS CEM	IENT
					_						
	_					w w-			-	·	
	-										
V. TEST DATA AND REQUE						· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be after			e of load	oil and mu	-,:					for full 24 ho	ws.)
Date First New Oil Run To Tank	Date of T	i'est			Producing Me	etnoa (1·10w	, pump,	gas iyi, o	ric.)		
Length of Test	Tubing P	ressure		<u></u>	Casing Pressu	nte			Choke Size		A 60
							·		DE	3 5 1	E
Actual Prod. During Test	Oil - Bbi	s.			Water - Bbls.	•			TAE- MCI-	· • • • •	
									FEI	32 <b>8</b> 199	0
GAS WELL Actual Prod. Test - MCI/D	Length o	f Tast			Bbls. Conden	seate/MMC'I	<del></del>				
Actual Frod. Test - MCF/D	Langur	i iest			Dois. Concer	(Macon Marie)			1	CN:	917
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut in)		Casing Press	ure (Shul-in	)		Choke Siza	DIST. 3	
VI. OPERATOR CERTIFIC	LLLL CATE O	F COM	PLJA	NCE							
I hereby certify that the rules and regi						OIL CO	DNS	ERV		DIVISION	NC
Division have been complied with an			iven abo	ve					FEB 2	8 1990	
is true and complete to the best of my	/ knowledge	and belief.			Date	Appro	ved .	····			
then !	K	-			D			3	ج زير	2/	•
Signature	On.	eration	ns Ma	nager	By_					DISTRIC	г # 3
Steven S. Dunn Printed Name			Title		Title	ı		JUFE	HUSUR	DIG FING	* * ¥
0 2/ 00	/ - /	חבו מת		Λ1	II LIFTE						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

	UNITED STATES RTMENT OF THE INTER REAU OF LAND MANAGEMEN		5. LEASE DESIGNATION IND SERIAL NEEDS 3864 NM 1201
(I)o not use this form for Di	OTICES AND REPORTS ( roposals to drill or to deepen or plug   LICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHE	:R	<u> </u>	7. UNIT AGREEMENT NAME  Media Entrada Unit  8. FARM OR LEASE NAME
Merrion Oil & Gas C	orporation		Media Entrada Unit
P. O. Box 840, Farm LOCATION OF WELL (Report location See also space 17 below.) At surface	ington, New Mexico 874 on clearly and in accordance with any	\$\(\frac{9}{\text{State requirements.*}}\)	2 10. FIELD AND POOL OF WILDCAT Media Entrada
1650' FSL & 3	30' FEL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
, PERMIT NO.	15 ELEVATIONS (Show whether DI	P. RT. GR. etc.)	Section 15,
	6807' GR	6621 KB	Sandoval New Mexico
Chack	Appropriate Box To Indicate N	Nature of Notice Report or	
	NTENTION TO:	, , ,	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTUBE TREATMENT	ALTEBING CASING
SHOOT OR ACIDIZE	ABANDON* X	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	* * *	NOTE: Report resu	ts of multipie completion on Well
proposed work. If well is d.i nent to this work.) *	OPERATIONS (Clearly State all pertiner rectionally drilled, give subsurface loca	it details, and give pertinent dat	spletion Report and Log form.) s. including estimated date of starting any leaf depths for all markers and zones perti-
proposed work. If well is d.i nent to this work.)*	operations (Clearly state all pertiner rectionally drilled, give subsurface locally an uneconomic shut-i	it details, and give pertinent dat tions and measured and true vert	apletion Report and Log form.) es, including estimated date of starting uny icul depths for all markers and zones perti-
proposed work. If well is dinent to this work.)*  The well is current	rectionally drilled, give subsurface loca	it details, and give pertinent datations and measured and true vert	es, including estimated date of starting any local depths for all markers and zones perti-
proposed work. If well is dinent to this work.)*  The well is current	rectionally drilled, give subsurface loca  ly an uneconomic shut-i	it details, and give pertinent datations and measured and true vert.  In Entrada well. Attended the P&A in Jun	es. Including estimated date of starting any local depths for all markers and zones pertinached is a plugging ne of this year.
proposed work. If well is dinent to this work.)*  The well is current	rectionally drilled, give subsurface loca  ly an uneconomic shut-i	it details, and give pertinent datations and measured and true vert.  In Entrada well. Attended the P&A in Jun	es. Including estimated date of starting uny local depths for all markers and zones pertinached is a plugging ne of this year.
proposed work. If well is dinent to this work.)*  The well is current	rectionally drilled, give subsurface loca  ly an uneconomic shut-i	it details, and give pertinent datations and measured and true vert.  In Entrada well. Attachment the P&A in Jun	es. Including estimated date of starting any local depths for all markers and zones pertinated is a plugging ne of this year.
proposed work. If well is d.inent to this work.)*  The well is current procedure for your	rectionally drilled, give subsurface locally an uneconomic shut-iapproval. We plan to continuous	it details, and give pertinent datations and measured and true vert.  In Entrada well. Attachment the P&A in Jun	es. Including estimated date of starting any load depths for all markers and zones pertinated date of starting any lead to the starting and lead to the starting any lead to the starting and lead to the star
proposed work. If well is dinent to this work.)*  The well is current	ng is true and correct	it details, and give pertinent datations and measured and true vert.  In Entrada well. Attachment the P&A in Jun	es, including estimated date of starting any local depths for all markers and zones pertinated is a plugging ne of this year.  4 1990  ON. DIV.

\*See Instructions on Reverse Side

NMOCD

#### MERRION OIL & GAS CORPORATIOON

#### MEDIA ENTRADA UNIT NO. 2

#### PLUG & ABANDON PROCEDURE

LOCATION:

1650' FSL & 330' FEL

**ELEVATION:** 

6621' KB

Section 15, T19N, R3W

6807' GL

Sandoval County, New Mexico

PREPARED BY:

George F. Sharpe 445

DATE:

4/30/90

- MIRU. ND WH. Nipple up BOPs. 1.
- RIH with workstring to PBTD at ± 5290'. Roll hole with 9.0 ppg 2. mud.
- Spot cement plug across Entrada from 5290' to 5117' with 25 sx 3. cement. WOC. Tag cement top.
- Pull up to 4484'. Spot cement plug across Morrison top from 4. 4484' to 4311' with 25 sx.
- Pull up to 4220'. Spot cement plug across Dakota top from 4220' 5. to 4047' with 25 sx.
- Pull up to 2810'. Spot cement plug across Gallup top from 2810' 6. to 2637' with 25 sx.
- 7. Pull up to 400'. Spot plug across Mesaverde top and casing shoe from 400' to 158' with 35 sx.
- Pull up to 50'. Spot plug to surface with 7 sx. 8.
- Bullhead 10 sx (60') into 7" 10-3/4" annulus. Cut off casing 9. Restore location. and install P&A marker.
- \* All cement to be Class "G" with 30% Poz; yield = 1.57 ft<sup>3</sup>/sack.

GFS/eg 4/30/90

APPROVED:

DATE:

								_				
MEDIA ENTRADA UNIT # 2												
	•			(FLUII	2 Powe	K PUM	1p#3	) .	٠.			
				M	EDIA I	ENTRACA	FIEU	Ď.				
	*+#	1150	m. 1	(Fuit	FOWE	R Pumi	COMP	VIII)				
LOCATIO	N T	1650	FGL &	550' F	EL	\$	ECTION_	15		BLOCK	·	
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DATUM_	6620	<u>,5'</u> [D	FJ G.L.	ELEV. <u>&amp;</u>	<del>201</del>	TD	5320	<u> </u>	_ PST	0 <u>* 5226</u>		utdfüll]
UB20:	5' DF		CASI	NG RECO		ALCULATE % EFFICIE			. L	OGGING RI	ECORD	<u></u>
6807	'GL	SIZE	WT.	DEPTH	CMT.	TOC	HOLE SIZE	DATE	CO.	TYPE	IN	TERVAL
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								12-18-73		BOND LO		o' - 1700'
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							10.10 \(\tau\)					
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		Morion	44341				1					
		Mesmendo	350'-			<u> </u>	<u> </u>					
~								SQUEEZ	E&R	EPAIR		
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	UNITED ST DEPARTMENT OF T BUREAU OF LAND  DRY NOTICES AND  form for proposals to drill or to use "APPLICATION FOR PERI	HE INTERIOR MANAGEMENT REPORTS ON	WELLS	Form approved. Budget Bureau Expires August  5. LEASE DESIGNATION NM-12012  6. IF INDIAN, ALLOTTE	No. 1004-0135 31, 1985 AND SERIAL NO.
OIL X GAS WELL X NAME OF OPERATOR	OTHER			7. UNIT AGREEMENT NA Media Entrac 8. FARM OR LEASE NAI	da Unit
MERRION O	IL & GAS CORPORATION			Media Entra	
	840, Farmington, NM			9. WELL NO.	
See also space 17 beloat surface	eport location clearly and in acco w.)	ordance with any State	e requirements.•	Media Entrac	da
1650' FSL	& 330' FEL			11. asc., T., E., M., OR 1 SURVEY OR AREA Sec 15, T191	
14. PERMIT NO.	15. BLEVATIONS	(Show whether DF, RT,	IR, etc.)	12. COUNTY OR PARISH	13. STATE
		807' GR	6621' KB	Sandoval	NM
16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report, or C	Other Data	
1	OTICE OF INTENTION TO:		SUBSEQU.	ENT REPORT OF:	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PCLL OR ALTER CA MULTIPLE COMPLE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (NOTE: Report results	ALTERING CA ABANDONMEN	ABING X

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

The proposed P&A was completed on 10/9/90. Attached is a well history for your records.

DEC2 6 1990
OIL CON. DIV

18.	I hereby certify that the foregoing is true and con	rrect	Engineer	· · · · · · · · · · · · · · · · · · ·	DATE _	12-17-90
	George F. Sharpe				DOIN _	
	APPROVED BY MULLY MAY:		AREA MANAGER RIO PUERCO RESOUR <b>C</b> E	ARÊA	DAIR _	12-24-90
	O .		MOCD ons on Reverse Side	Copies:	Acc Lar BLM	tes - 1 ct - 1 nd - 1 1 - 6 Rio Puerco 11 File - 1

#### MEDIA ENTRADA UNIT NO. 2

#### On Report

#### October 16, 1990 Day No. 1

Summary: Move on location. Rig up.

Detail: Move unit and equipment on location. RU. NU wellhead and BOP. SDON. (ARM)

#### October 17, 1990 Day No. 2

Summary: TIH w/ tbg. Spot cement plug over Entrada.

Detail: TIH w/ 2-7/8" work string to 5,290'. Spot cement plug across Entrada from 5,290' to 5,117' with 33 sx cement, yield 1.15 cu ft/sx. Displace with 29 Bbl  $\rm H_2O$ . Pull above cement w/ tbg. WOC. SDON. (ARM)

#### October 17, 1990 Day No. 3

Summary: Tagged Entrada plug. Set 3 more 35 sk plugs.

Detail: Tagged cement plug @ 5115'. Spotted 35 sx cement 4484'-4311' KB. Spotted 2nd 35 sx plug from 4220'-4047'. Spotted 3rd 35 sx plug 2810'-2637'. All cement class "B" neat, 1.18 cu ft/sk, 15.6#/ gal. All other fluid 9.0#/ gal mud. Pulled above cement. SDON. (CCM)

#### October 19, 1990 Day No. 4

Summary: Cement across Mesaverde to annulus. Cut off csg. Install dry hole marker.

Detail: Spot 75 sx cement plug over Mesaverde formation to surface (415'- 0'). Pull tbg out of hole w/ tbg. Bullhead 13 sx cement into annulus. Cement class "B" neat, 1.18 cu ft/ sk yield, 15.6# density. Cut off csg. Install dry hole marker. RDMO. (ARM)