

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-12012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Media Entrada Unit

8. Well Name and No.  
MEU No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

Media Entrada

11. County or Parish, State  
Sandoval,  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' fsl & 330' fel (NESE)  
Section 15, T19N, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Re-entry

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/12/95 Build workover pit, set catwalk and pipe racks. Set anchors. Unloaded 120 jts  
2-7/8" EUE tubing. Prep to move in rig.

9/13/95 MIRU Big 'A' Rig No. 17 on 9/13/95. NU WH, BOPs. Set reverse equipment. Pu 6-1/8"  
MT bit, 3-1/8" drill collars. Drill cement from surface to 90'. Circulate clean.

9/14/95 Drilled cement from 90' to 422' KB. Ran 90' tubing after falling through plug. TOH with  
bit and collars. Removed bit sub. Ran 7" casing scraper with same bit.

9/15/95 Clean out to 4093' KB with bit and scraper.

\*\*\* CONTINUED OTHER SIDE \*\*\*

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title Operations Manager

Date 9/25/95

(This space for Federal or State official use)

Approved by [Signature]  
Conditions of approval, if any:

Signed [Signature]  
Title Chief, Lands and Mineral Resources

Date OCT 16 1995

9/16/95 Finished drilling cement plugs. Tagged bottom plug at 5068' KB. TOH, laying down 2-7/8" EUE tubing, 6 - 3-1/8" drill collars, casing scraper and 6-1/4" bit.

9/18/95 Rig down Big 'A' Rig No. 17 on 9/18/95. WO drilling rig.