

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-12012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Media Entrada Unit

8. FARM OR LEASE NAME, WELL NO.

MEU No. 2

9. API WELL NO.

30-043-20087

10. FIELD AND POOL, OR WILDCAT

Media Entrada

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(I)

Sec. 15, T19N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

14. DATE ISSUED

15. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6807' GR; 6821' KB

19. ELEV. CASINGHEAD

6808'

20. FILE COMPLETION

N/A

21. INTERVALS DRILLED BY

0-TD

22. ROTARY TOOLS

CABLE TOOLS

23. WAS DIRECTIONAL SURVEY MADE

Yes

24. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other WIW

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

610 Reilly Ave., Farmington, NM 87401-2634 (505) 327-9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' fsl & 330' fel (NFWN)

At top prod. interval reported below 9' fwl (NWSW)

At total depth 1615. 14 (NWSW)

Replace w/ BLM approval

15. DATE SPUDDED 2/18/72 16. DATE 11/20/94

20. TOTAL DEPTH, MD & TVD 5822' MD 5207' TVD 21. 52 58

24. PRODUCING INTERVAL(S), OF TH

Entrada: 5239' MD - 5822' MD; 5161' TVD - 5207.5' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	207.55'	13-3/4"	140 sxs Cl A w/3% cc	none
7"	20# & 23#	5320'	8-3/4"	350 sxs 50/50 Pozmix w/2%	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Open hole
5239' MD - 5822' MD
5161' TVD - 5207' TVD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Surface 2200'	300 sx cmt, circ to surface

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
--		WIW					--	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn TITLE Drlg & Prod Manager

DATE 11/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NOV 25 1997
OIL CON. DIV.
DIST. 3