

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN ALLOTTEE OR TRIBE NAME

7. DEED AGREEMENT NAME

8. FARM OR LEASE NAME

9. CROSSWISE

10. FIELD AND POOL, OR WILDCAT

11. SEC. & T. OR BLOCK AND SURVEY

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: ☒ X
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with your State requirements)*

At surface

At top prod. 810' FWL & ESL, Section 31, T23N R2W

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, SANDOVAL, ELEV. NEW MEXICO)

20. 17 MAR 72 4 APR 72 2 JUL 72

21. IF MULTIPLE COMPL., HOW MANY*

7257777

ROTARY TOOLS

7239 GLE

24. 7435 MD 7435

0-7435

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. IES, Density, Sonic

CASING RECORD (Report in well)

No

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	248	211	13 1/4"	160 ex class "A"	-0-
4 1/2" OD	10.54	7435	7 7/8"	280 ex	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7030	

31. PERFORATION RECORD (Interval, size and number)

Perf. 7014-28 and 7050-58 2 SPF,
1/2" jet, total 44 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7014-38	1000 gal 15% MCA
7014-58	40,000 sand, 40,000 water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8 JUN 72	PUMPING 1 1/2" x 16"	Producing
1 JUL 72	CASING PRESSURE 34	
	CALCULATED 24-HOUR RATE	
	OIL—BBL. 32	
	GAS—MCF. 57.8	
	WATER—BBL. 1	
	OIL GRAB 10000 (CORR.)	

34. DISPOSITION OF GAS (Sold, 25 for fuel, vented, etc.)

32

57.8

1 TEST WITNESSED BY 42

35. Vented ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

25 JUL 72

*(See Instructions and Spaces for Additional Data on Reverse Side) 6010.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kpc	2770	2685	Open 30", rec. 60' mud, FP 684, FSIP 784
Kmm	4663	4701	Open 60", rec. 180' mud, FP 720, FW, FP 128-1164, FSIP 1362
Kpl	4903	4928	Open 60" mud, rec. 140' mud filtrate w/ trace oil, FP 1534, FSIP 1564
Kg	5049	6170	Open 30", rec. 10' V204GCM, FP 13-274, FSIP 274

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kca	2430	
Kpc	2766	
Kl	2824	
Kmm	4313	
Kpl	4874	
Kmu	5050	
Kg	6019	
Kso	6606	
Kgr	6984	
Kd	7008	
Jm	7424	
TD	7435	