

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. NM 043286
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499		7. UNIT AGREEMENT NAME Media
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 1650' FEL		8. FARM OR LEASE NAME Media Entrada Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6846' DF	9. WELL NO. #5
		10. FIELD AND POOL, OR WILDCAT Media Entrada
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T10N, R3E, S3W
		12. COUNTY Sandoval
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCLL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed P&A was completed on October 16, 1990. Attached is a well history for your records.

RECEIVED
DEC 17 1990
OIL CON
DIST

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe
(This space for Federal or State office use)

TITLE Engineer
AREA MANAGER

DATE 11-27-90

APPROVED BY Shirley Mondy
CONDITIONS OF APPROVAL IF ANY:

Acting RIO PUERCO RESOURCE AREA
TITLE

DATE 12-12-90

*See Instructions on Reverse Side

cc: 1 Well File
5 BLM
1 Acct, Martha
1 Taxes, Christa
1 Land, Crystal

MEDIA ENTRADA UNIT NO. 5 SWD

September 6, 1990

Day No. 1 of 1

Summary: Packer Integrity Test. Csg dead. Pumped in at 1/2 Bbl/minute. Built csg pressure to 750 psi. Pressure dropped to 100 psi in 45 seconds. Not a good test. MO. (TLM)

Daily Cost: \$190

MEDIA ENTRADA UNIT NO. 5

Day No. 1

October 3, 1990

Summary: Move on location. RU Bedford.

Detail: Rod rig to location. Spot equipment. RU unit. Could not get cap to unscrew off of wellhead. SDON. (ARM)

Daily Cost: \$1,040

AFE Number 90070: \$8,400
Cumulative Costs: \$1,040

October 4, 1990

Day No. 2

Detail: ND wellhead (used welder to get cap off). Released 7" lockset packer. NU BOPs. Start out of hole with 2-7/8" plain tbg (40 jts). SDON.

Note: While working on cap, csg was flowing 1" stream of water, tbg was 0. After releasing packer, csg and tbg both not flowing. (ARM)

Daily Cost: \$1,245

AFE Number 90070: \$8,400
Cumulative Costs: \$2,285

October 5, 1990

Day No. 3

Summary: POH. Replace 7" lockset. TIH.

Detail: Finish POH w/ 2-7/8" tbg and 7" lockset. (Elements on packer looked as if one never packed off. The other looked badly worn.) Tbg looked in good shape, no visual holes. Picked up new 7" lockset. TIH to 5196'. Set lockset. SDON. (ARM)

Daily Cost: \$1,450

AFE Number 90070: \$8,400
Cumulative Costs: \$3,735

MEDIA ENTRADA UNIT NO. 5 SWD

October 8, 1990

Day No. 4

Summary: Pressure test csg. POH.

Detail: RU to pressure test. Csg flowing 1" stream of water. Pressure up on csg to 750 psi. Bled down to 150 psi in about 1 minute. Move 7" packer to about 5165'. Pressured up on csg to 750 psi. Bled down to 150 psi in about 1 min. No communication with tbg. Release 7" packer. Start P&A procedure. POH w/ 7" lockset packer. (ARM)

Daily Cost \$830

AFE Number 90070: \$8,400

Cumulative Costs: \$4,565

October 9, 1990

Summary: Spot cement plug over interval 5284' - 5890'.

Detail: TIH open ended to 5298'. Spot 25 sx cement. Plug from 5298' to 5261'. Pull tbg above cement. WOC. Estimated top of cement 5169'. SDON. (ARM)

Daily Cost: \$2,000

AFE Number 90070: \$8,400

Cumulative Costs: \$6,565

October 10, 1990

Day No. 6

Summary: TIH. Tag cement plug. Spot 9 ppg mud plug. Mix mud.

Detail: TIH. Tag cement plug @ 5173'. Spot a 40 BBl 9 ppg mud plug to 4316'. Pull tbg to 4316'. Mix mud to role hole. SDON. (ARM)

Daily Cost: \$2,200

AFE Number 90070: \$8,400

Cumulative Costs: \$8,765

October 11, 1990

Day No. 7

Summary: Mix mud.

Detail: Mix mud (9 ppg) to roll hole. (ARM)

Daily Cost: \$1,800

AFE Number 90070: \$ 8,400

Cumulative Costs: \$10,565

MEDIA ENTRADA UNIT NO. 5 SWD

October 12, 1990 Day No. 8

Summary: Mix mud. Spot cement plug.

Detail: Mix 9 ppg mud. Spot cement plugs over Morrison. Dakota and Gallup formations. All displace fluid, 9 ppg mud. SDON. (ARM)

Morrison	4494' - 4316'
Dakota	4204' - 4096'
Gallup	2902' - 2724'

Daily Cost: \$2,200

AFE Number 90070: \$ 8,400

Cumulative Costs: \$12,765

October 13, 1990 Day No. 9

Summary: Spot cement plug 135' - 140' to surface.

Detail: TIH. Spot 47 sx cement plug over Mesaverde 435' - 170'. Spot 13 sx cement plug to surface, 70' - 0'. Pumped 10 sx cement dn csg annulus. All displacement fluid 9 ppg mud. SDON. (ARM)

Daily Cost: \$2,000

AFE Number 90070: \$ 8,400

Cumulative Costs: \$14,365

MEDIA ENTRADA UNIT NO. 5 Off Report

October 16, 1990 Day No. 10

Summary: Install dry hole marker. RDMO.

Detail: ND BOP. Cut off csg. Install dry hole marker. RDMO location. (ARM)

Daily Cost: \$600

AFE Number 90070: \$ 8,400

Cumulative Costs: \$14,965