NO. GE ITH.ES SECTIVED			4	
DISTRIBUTION				
SANTA FE				
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	ĺ		
	G AS			
OPERATOR		/		
		1	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104	
Supersedes C Effective 1-1	Old C-104 and C-110 -65

	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	IRANSPORTER GAS					
ı.	PROPATION OFFICE					
2.	Operator					
	Petro-Lewis Corporation, c/o Minerals Management Inc.					
	P. O. Box 2919, Cas	P. O. Box 2919, Casper, Wyoming, 82601				
	Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)			
	Recompletion	OII Dry Ga	ıs 🔲			
	Change in Ownership XX	Casinghead Gas Conder	nsate			
	If change of ownership give name, and address of previous owner	luid Power Pump Co	1420 Carlisle, NE,	Albuquerque, N.M.		
••						
11.	Lease Name	Well No. Pool Name, Including F	-Train	Edula III		
	Fluid Power Pump G		State, Federa	ol or Fee Fed 045384A		
	Unit Letter H-C 165		1980 ne and 55 0 Feet From	The East'		
	22					
	Line of Section 22 Tov	vnship 19N Range	3W , NMPM, Sand	loval County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved conv of this form is to be sent		
	The Permian Corpora		Box 1702. Farmingto			
	Name of Authorized Transporter of Cas		Address (Give address to which appro			
	transfer and the literature	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.	H 22 19N 3W	1			
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
3 V .	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TURING CASING AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The state of the s	OD AT YOU ADT E	for an annual state of the stat	l and must be equal to or exceed top allow-		
₩.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	The second secon		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas t	/FN		
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	GG-MC#UL 19 19/3		
				OIL CON. COM.		
	GAS WELL		DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnold			
			TITLE SUPERVISOR DIST. #3			
Original Signed By Bruce Bummer		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Signature) Production Manager						
	(Tit	ile)	able on new and recompleted wells.			
July 13, 1973 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
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