

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M.-1696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FLUID POWER PUMP CO.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

MEDIA DOME-ENTRADA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T19N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

PETRO-LEWIS CORPORATION, c/o MINERALS MANAGEMENT INC.

3. ADDRESS OF OPERATOR

P. O. BOX 2919, CASPER, WYOMING, 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE 1/4 SEC. 22, T19N-R3W, 400' FNL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CMT SQUEEZE, RE-PERF, RE-COMPL XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Pulled 3" tubing and pump. Ran 142 jts. 2" tbgr. with drillable cement retainer and casing power locator. Stuck retainer. Fished retainer and pulled tbgr. and fish. Ran impres-
sion block and depthometer. Tagged bottom at 5310'. Ran 5-3/4" bit and 6-1/8" csg.
scraper on 2-3/8" tbgr. Washed out fill, 5310'-5360'. Drilled hard fill 5360'-5365'.
Ran Cement Bond Log and Gamma Ray Correlation Log, cement top at 3020'. Set E-Z drill
retainer at 5360'. Ran tbgr. and stringer. Displaced 6000 gal. injectral "G" into perfs.
at 5360'-5376' at 1.5 bbls. per min. at 1200 psi. Displaced Injectral with 75 sxs. Class
"A" cement with .6% Hallid-9. Displaced cement with 14 bbls. salt water. Obtained
running squeeze to 2500 psi. Pulled retainer and reversed out cement. Swabbed tbgr.
Perforated 5346'-5356' K.B. with 2 - 3-1/2" aluminum jets per ft. Ran 2-3/8" tbgr. with
Uni-slip double grip packer set at 5250'. Swabbed hole dry. Pumped 100 bbls. salt water
into formation at 3 bbls. per min. at 2500#. ISI 1800#, in 5 mins. 0#. Unseated packer
and laid down tbgr. Ran 20 jts 2-7/8" tbgr. and 151 jts. 3" regular, landed at 5336.60'
with pump seating nipple at 5309.03' K.B. Anchor catcher at 4734.87'. Ran 1 - 2" x 1-1/2"
x 20' RWPC pump with 2-1/2" hold down; 109 - 7/8" x 25' sucker rods, 100 - 1" x 25'
sucker rods, 1 - 1" x 8' pony rod, 1 - 1" x 6' pony rod, 1 - 1" x 4' pony rod, 1 - 1/2" x
30' polish rod. Hung well on 12-16-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

Bruce Bummer

TITLE

Bruce L. Bummer,

Production Manager

DATE

2-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side