

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ SWD	5. LEASE NM-1696
2. NAME OF OPERATOR Petro-Lewis Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 509 - Levelland, Texas 79336	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 400' FNL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 5450'	8. FARM OR LEASE NAME BOLING FEDERAL
	9. WELL NO. 5-22
	10. FIELD OR WILDCAT NAME CALLUP
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22 - T19N - R3W
	12. COUNTY OR PARISH SANDOVAL
	13. STATE N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ CHANGE ZONES ☐ ABANDON* ☐ (other) * CONVERT TO SWD	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6896' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-30-78 - RIH Wireline TD check @ 5347'.
1-3-79 - MIRUPU for workover.
1-4-79 - Run bit in hole to 5340' and cleaned out hole to 5359', by reverse circ.
1-5-79 - R.I.H. Hal cmt. retainer & set @ 5314', mixed & pumped 100 sxs. Cl "C" w/50-50 POZ. Squeeze Entrada perms @ 5346-56' with 2500# PSI. Pulled up 50' and balanced out approx. 30 sxs. on top of retainer. Pulled up to 4304' and pumped 80 sxs. Cl "C" w/50-50 POZ and plug back to 3800' approx. R.I.H. S-J CBL-GR log. TOC @ 3032'. R.I.H. 4-way squeeze gun and shot holes @ 2950'.
1-6-79 - R.I.H. RTTS and set @ 2798'. Pumped 175 sxs. Cl "C" 50-50 POZ. Pumped in @ 800 PSI. Final PSI @ 500#.

OVER

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Form. DATE January 23, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-7-79 - Drlg. out cmt. from 2922' to 2953'.
1-9-79 - Rig up S-Jay and ran CBL-GR log. Cmt. @ 2947' to 2953'. GIH w/4-way squeeze gun and shot, 4 holes @ 2820'.
1-10-79 - R.I.H. RTTS and pumped in 2820' holes @ 2 BPM @ 1000 PSI. Max. PSI 1550#, SI - 750 PSI. Set RTTS @ 2670'. Pumped 150 sxs. Cl "C" 50-50 POZ, 2% gel, w/1/4#/sx. Flocele, tailed in w/25 sxs. Neat.
1-11-79 - R.I.H. bit and tbgt., drlg. cmt. from 2798' to 2822'. Circ. hole from 3400'. Clean out.
1-12-79 - R.I.H. S-Jay CBL-GR log, cmt. top @ 2408'. Perforated w/4" gun, 2894'-3126' - 24 holes, 2-SPF. Spot 200 gal. 7 1/2% acid across perfs, pulled pkr. up and treated well w/1000 gal. 7 1/2% acid, @ 2 BPM rate and @ 400 PSI. Dropped 25 balls and pressure increased to 650 PSI.
1-13-79 - Swept pkr. across perfs to remove balls and picked up to 2798' and set pkr. Swab acid back.
1-14-79 - R.I.H. 90 jts. 2-7/8" plastic lined tbgt., testing while G.I.H.; and 7" Guiberson Uni VI packer. Set pkr. @ 2790', load backside w/corrosion inhibitor and bactericide.
1-15-79 - Waiting on installation of water line from disposal plant.

Conversion to SWD complete.

Logs will be mailed upon receipt.