

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use Form 9-331-C for such proposals.)

1. ☒ oil well ☒ gas well ☐ other
2. NAME OF OPERATOR
Petro-Lewis Corporation
3. ADDRESS OF OPERATOR
P.O. Box 937 Levelland, TX 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 400' FNL & 1980' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FLACIDURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
FOUNT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(initials)

5. LEASE NM-1696
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Boling Federal
9. WELL NO.
5-~~20~~
10. FIELD OR WILDCAT NAME
Media Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22 T19N R3W
12. COUNTY OR PARISH 13. STATE
Sandoval New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6896' GR

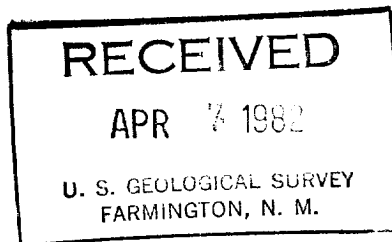
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and bearings and true vertical depths for all markers and zones pertinent to this work.)*

Petro-Lewis Corporation proposes the following remedial well work:

Last packer leakage test showed packer to be leaking.

- Kill well with 10# brine water,
- Pull present 7" packer,
- Run in with Lynes 1" inflatable packer and set at 2800',
- Test for leaks,
- Resume injection.



Location, Safety, Valve, Mania, and Type

Set @ _____ Ft.

I hereby certify that the foregoing is true and correct

William D. Fulton

TITLE Petroleum Engineer DATE 3/26/82

(This space for Federal or State office use)

APPROVED BY
(Signature of Approver)

TITLE

DATE

APPROVED

APR 8 1982

Elliott

DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC