

## **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO 1000 RIO BRAZOS ROAD - AZTEC 87410

May 26, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Shell Oil Company 1700 Broadway Denver, Colorado 80202

Attn: Mr. J. C. Howell

Re: Santa Fe #14

1500/S; 1072/W Sec. 18-13N-3E

Dear Mr. Howell:

I am enclosing a supply of New Mexico Oil Conservation Commission Forms C-102 which should be executed insofar as the acreage dedication portion is concerned and returned to us in triplicate. Quarter-Quarter lines are not shown on the survey you submitted but from the footages from the section line I presume your location is non-standard as standard locations must be 330 feet from the quarter-quarter section line. I will approve your location subject to the condition that a hearing would have to be held for final approval prior to production from the well.

We also have a policy in New Mexico which limits digits in well numbers because of computer problems. So pending your approval we will designate the well as the #14 Santa Fe.

I note that the drilling prognosis sheet is marked private and confidential but the permit to drill does not mention that information is to be confidential. By New Mexico law you may hold information confidential 90 days beyond completion date if you so desire. Will you please advise if you wish to have this done.

This should be a very interesting Wildcat and we will follow your progress with interest.

Very truly yours

Emery (. Arnold / Supervisor, District #3

ECA/bt



## SHELL OIL COMPANY

1700 BROADWAY DENVER, COLORADO 80202

June 12, 1972

State of New Mexico Oil Conservation Commission District No. 3 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention Mr. E. C. Arnold

Gentlemen:

Thank you for your letter dated May 26, 1972, concerning our proposed wildcat in Sandoval County. Your consideration in sending the forms and explaining your policies is appreciated.

The well was originally termed Santa Fe No. 1 on the staking plat, and we would prefer to retain that designation to minimize the chance of confusion while complying with the digit limitations.

The location was staked according to Commission Rule 104 B II (a) because we believe gas production to be the most likely outcome. However, should the test result in oil production or should a hearing be required for any other reason, we will be happy to participate. Completed Commission Forms C-102 showing the acreage allocation are enclosed.

Shell Oil Company respectfully requests that information concerning this well be held confidential for 90 days from the completion date.

Division Production Manager Rocky Mountain Division

ABN: ch

Enclosures