

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-6996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Encino Wash

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Wildcat-*Alabata*

Sec. 7, T19N, R4W

12. COUNTY OR
McKinley13. STATE
New Mexico1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660 FSL, 660 FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

RECEIVED
JUN 26 1973
OIL CON. COM.
DIST. 3

15. DATE SPUDDED 6-19-72 16. DATE T.D. REACHED 6-25-72 17. DATE COMPL. (Ready to prod.) 12-12-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6696 GL 19. ELEV. CASINGHEAD 6694

20. TOTAL DEPTH, MD & TVD 4587 21. PLUG, BACK T.D., MD & TVD 3270 22. IF MULTIPLE COMPL., HOW MANY * single 23. INTERVALS DRILLED BY 0-4587 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) * 3269-3208 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
6nd - IES- Sonic27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	73	13 3/8	40sx	none
4 1/2	9.5	325	7 7/8	135sx	2470

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3245 to 3270 w/2 shfts/ft.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3269-3208	132 qts. Nitro

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12-12-72		Swab				T & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12-12-72	12	2"	→	0	TSTM	64	TSTM
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
0		0	→	0	TSTM	128	NONE

34. DISPOSITION OF GAS (Used, used for fuel, vented, etc.)
TSTM
TEST WITNESSED BY
John Cunningham

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Kelly

TITLE

Vice President

DATE

12-13-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

Tops:

Lat. 4352

Point Lookout. 22.55

Mancos. 2400