

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 12011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal San Luis

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 11, T 18 N,
R 3 W**12. COUNTY OR
PARISH**Sandoval**

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6635' Gr.23. INTERVALS
DRILLED BY**All**25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED

Yes

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **P/A**

2. NAME OF OPERATOR

Tesoro Petroleum Corporation3. ADDRESS OF OPERATOR **Suite 1012, Denver Center Building,****1776 Lincoln Street, Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL, 660' FWL Sec. 11

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Oct. 6, 1972

15. DATE SPUDDED

10/30/72

16. DATE T.D. REACHED

12/26/72

17. DATE COMPL. (Ready to prod.)

P/A

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

6636 K.B.

20. TOTAL DEPTH, MD & TVD

4920'

21. PLUG, BACK T.D., MD & TVD

---22. IF MULTIPLE COMPL.,
HOW MANY***---**23. INTERVALS
DRILLED BY**→**

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger I.E.S., G.R.-Density, G.R.-Sonic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	250	12-1/4	240 sx Class "C" cement circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	None			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. PERFORATION RECORD (Interval, size and number)

P/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P/A

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 copies of Schlumberger logs, 1 copy Geological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Harvey Ashford, Jr.

TITLE

Operations Manager

DATE

2/8/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	4753'	4800'	DSR #1 4754'-4802' (Entrada) Open - 15 min.; shut in - 45 min.; Open - 60 min.; shut in - 90 min. Recovered: 186' DM, 185' MCW, 3917' dark sulphur water Flow pressure - 1912 psi Final shut-in pressure - 1932 psi Core #1 4771'-4823', recovered 38' ss, gy, f-g, SA-SR, domin SR, por, friable, v/sl/calc, N-S (Appears water wet)	Polat Lookout Gallup Greenhorn Dakota "A" Burro Canyon Morrison Todilto Entrada		1378' 2424' 3398' 3466' 3750' 3884' 4670' 4760'