SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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|----|-------|--------|-------|-----|---------|----|
| 5. | LEASE | DESIGN | ATION | AND | SERTAT. | NO |

| | | GICAL SURV | | | | | |
|--|--|--|--|--|-----------------------------------|---|--|
| APPLICATIO | N FOR PERMIT | TO DRILL, | DEEP | EN, OR PLUG I | BACK | 6. IF INDIAN, ALLOTTE | E OR TRIBE NAME |
| | ILL 🖺 | DEEPEN | | PLUG BA | ск 🗆 | 7. UNIT AGREEMENT | NAME |
| b. Type of well | as 🗀 | | | NOTE TO MULTIN | LE [| 8. FARM OR LEASE NA | ME |
| WELL Z | VELI, OTHER | | 7.0 | INE Z ZONE | <u> </u> | Federal Sar | |
| | laum Campanania | | | | | 9. WELL NO. | 1 1012 |
| | leum Corporatio | | | | | 1 | |
| | Denver Center | Bldg | | | | 10. FIELD AND POOL, | OR . WYLDCAT |
| At surface | deport location clearly and | | | State requirements.*) | | Wildcat | : *: |
| 1980 'FNL, 660 | ' FWL Sec. 11 | T-18N, R-3- | -W | | 4 | 11. SEC., T., B., M., OR AND SURVEY OR A CC. II LIER, | BLK. |
| At proposed prod. zo | ne | | | | 1 | sec. II tron, | KSW |
| Same | AND DIRECTION FROM NEAR | DEAM MOWN OF DOS | am ommio | TT . | | 10 corresponding | |
| | | | ST OFFIC | K. | | 12. COUNTY OR PARISE | 5 5 |
| | Torreon, New M | exico | | | | Sandoval | New Mexi |
| 15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr) | T | ő0 ' | 16. No | | | F ACRES ASSIGNED HIS WELL (4) | |
| 18. DISTANCE FROM PRO | POSED LOCATION* | | 19. PF | ROPOSED DEPTH | 20. ROTA | RY OR CABLE TOOLS | |
| TO NEAREST WELL, I OR APPLIED FOR, ON TR | ORILLING, COMPLETED, | one | | 5200' | | Rotary | |
| 21. ELEVATIONS (Show w) | ether DF, RT, GR, etc.) | | 1 | | ' - - | 22. APPROX. DATE W | ORK WILL START* |
| | | | | 6685 Gr. | | October 1, | 1972 |
| 23. | | PROPOSED CASI | NG ANI | CEMENTING PROGR | AM | 1 | |
| SIZE OF HOLE | | | | | | · · · · · · · · · · · · · · · · · · · | |
| | | | የሰብሞ | SETTING DEPTH | 1 5 | OHANTITY OF CEMP | |
| | SIZE OF CASING | WEIGHT PER F | root | SETTING DEPTH | 250 | QUANTITY OF CEME | |
| 13 3/4 7 7/8 | 9 5/8" 5 1/2" | 36.0 15.5 | | 250' 5200' | 300 | O sx Class "A" O sx Class "A" | <u> </u> |
| 13 3/4 7 7/8 We propos and set 9 5/6" to 5200 ± to e the well prove | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gal s to be commerc | 36.0 15.5 surface hol . We will lup, Dakota | le to then a and | 250' 5200' a minimum of 2 drill a 7 7/8' Entrada zones e we will run a | 300 250' hole If | O sx Class "A" O sx Class "A" | |
| 13 3/4 7 7/8 We propos and set 9 5/8" to 5200 ± to e the well prove | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gal | 36.0 15.5 surface hol . We will lup, Dakota | le to then a and | 250' 5200' a minimum of 2 drill a 7 7/8' Entrada zones e we will run a | 300 250' hole If | O sx Class "A" O sx Class "A" emt manner. | <u> </u> |
| 13 3/4 7 7/8 We propos and set 9 5/6" to 5200 ± to e the well prove 5 1/2" casing | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gal s to be commerc | 36.0 15.5 surface hol . We will lup, Dakota ially produ | le to then a and activ te th | 250' 5200' a minimum of drill a 7 7/8' Entrada zones e we will run a e well in an ap | 300' hole If and cemo | O sx Class "A" O sx Class "A" emt manner. | D BR Com. |
| We propose and set 9 5/8" to 5200 ± to e the well prove 5 1/2" casing | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gals to be commerc to total depth. | 36.0 15.5 surface hol. We will lup, Dakota ially produand complete | le to then a and activ te th | 250' 5200' a minimum of drill a 7 7/8' Entrada zones e we will run a e well in an ap | 300 250' hole If and cemo | O SX Class "A" O SX Class "A" Pent manner. SEP 1 | BIL COM. |
| We propose and set 9 5/6" to 5200 ± to ethe well prove 5 1/2" casing IN ABOVE SPACE DESCRIBE ZODE. If proposal is to preventer program if an 24. | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gals to be commerce to total depth of the drill or deepen directionals. | 36.0 15.5 surface hol. We will lup, Dakota ially produ and complet | le to then a and ictiv te the | 250' 5200' a minimum of drill a 7 7/8' Entrada zones e we will run a e well in an ap | 300 250' hole If and ceme oproved | O SX Class "A" O SX Class "A" Pent manner. SEP 1 | ed new productive |
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| We propose and set 9 5/6" to 5200 ± to ethe well prove 5 1/2" casing IN ABOVE SPACE DESCRIBE ZODE. If proposal is to preventer program, if an 24. SIGNED J. Far (This space for Fed.) | 9 5/8" 5 1/2" e to drill the surface casing valuate the Gals to be commerce to total depth of the drill or deepen directionals. | 36.0 15.5 surface hol. We will lup, Dakota ially produ and complete | le to then a and activ te the | 250' 5200' a minimum of idrill a 7 7/8' Entrada zones e we will run a e well in an ap | 300 250' hole If and ceme oproved | O sx Class "A" O sx Class "A" emt manner. SEP 1 | Signal Cont. Signal Cont. |

*See Instructions On Reverse Side

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Weil No TESORO PETROLEUM CORP. FEDERAL - San Luis 1 Selfion Unit Letter Township Range County E 11 18 North 3 West Sandoval Actual Footage Location of Wellfeet from the North 1980 €60 feet from the West Dedicated Averenge US Ground Leve Ee. Producing Formation F. ii 6685'ungraded DK Eutrada (e)c Outline the acerage dedicated to the subject well by colored period or hachure marks on the plat below 2. If more than one lease is selecated to the well, outline each and identify the ownership thereof libeth as to working interest and royalty), 3. If more than one lease of atterent ownership is decirated to the well, have the interests of all owners been consolicated by communitization, unitization, force-pooling, etc? If answer is "no," list the owners and tract descriptions which have actually consolidate: (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-

pooling, or otherwise) or until a non-standard unit, eliminating, such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Position Operations Manager

Issoro Petroleus Corporation 1776 Lincoln St Perver, Colorado 80203

September 13, 1972

tify that the well location shown on plotted from field notes of actual shelys guide by me or under my supervision, and har the same is true and correct to the best of my knowledge and belief.

9 September 1972

and/or Land Surveyor

Robert H. Ernst

N. Mex. PE & LS 2483

Cert ficate, No.

