Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICC II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| MW PETROLEUM COI   |   |  |                 |  |                                   | 1           | API No.   |                      |            |
|--|---|--|-----------------|--|-----------------------------------|-------------|---|----------------------|------------|
|  | RPORATION   |  |                 |  |                                   | 30          | 04320103  | 00                   |            |
| Address<br>1700 Lincoln St   | root Suit   | _ 19∩0   | ) Denve         | er, co a   | 80203-45                          | 10          |   |                      |            |
| leason(s) for Filing (Check proper box)  | reet, surt  |  | Derive          |  | r (Please expla                   |             |   |                      |            |
| lew Well   | Char  | ge in Tran   | sporter of:     |  | - (                               | ,           |   |                      |            |
| ecompletion  | Oil   | Dry  |                 |  |                                   |             |   |                      |            |
| hange in Operator  | Casinghead Gas  | Con  | densate X       |  |                                   |             |   |                      |            |
| change of operator give name ad address of previous operator   | Amuc  | e f  | Rod.            | (0)-   |                                   |             |   |                      |            |
| . DESCRIPTION OF WELL  | AND LEASE   | ,  |                 |  |                                   |             |   |                      |            |
| ease Name  | Well  |  | Name, Includi   | -  |                                   |             | Chease  | L                    | ase No.    |
| JICARILLA TRIBA  | L 358   5   | F  | BALLARD I       | PICTURED   | CLIFFS                            | (GAS)State, | Federal or Fee  | J                    | C 358      |
| ocation A  | . 790   |  |                 | FNL Line   | and 119                           | 90 -        | et From The   | FEL                  | Line       |
| Unit Letter7   | _ :<br>22N  | reel   | From The<br>2W  | LIDA   | and                               |             |   |                      | UIIC       |
| Section Township   |   | Ran  | ge ∠W           | , Ni   | IPM,                              | SANDOVA     | <u> </u>  |                      | County     |
| II. DESIGNATION OF TRANS   | CDADTED A   | E OII A  | ND NATHI        | DAT CAS  |                                   |             |   |                      |            |
| Varne of Authorized Transporter of Oil   |   | address to w   | nich approved   | copy of this for   | m is to be se                     | nt)         |   |                      |            |
| GARY WILLIAMS ENERGY CO  | ORPORATION  | Ī  | <b>**</b>       | P.O. Box 159, Bloomfield, NM 87413                                       |                                   |             |   |                      |            |
| lame of Authorized Transporter of Casing   | ghead Gas   | or D   | ry Gas 💢        | Address (Give address to which approved copy of this form is to be sent) |                                   |             |   |                      |            |
| EL PASO NATURAL GAS COI  |   | 1-   | <del></del> -   |  |                                   |             | TX 79   | 978                  |            |
| f well produces oil or liquids,<br>ve location of tanks.   | Unit   Sec.   | Twp  | ).   Rge.<br>   | is gas actually  | connected?                        | When        | 7   |                      |            |
| this production is commingled with that f  | from any other lea  | se or pool,  | give commingl   | ing order numl   | er:                               |             |   |                      |            |
| V. COMPLETION DATA   | - lau   |  |                 | 1  | ***                               | 1 5         | Div - Dools 16  | Sama Basiu           | Diff Res'v |
| Designate Type of Completion   |   | Well   | Gas Well        | New Well   | Workover                          | Deepen      | Plug Back   | same Kes v           | Dill Resv  |
| Date Spudded   | Date Compl. Rea   | ady to Prod  | L               | Total Depth  |                                   |             | P.B.T.D.  | -                    |            |
| The Country of the Co | Now of Decision   | E  |                 | Top Oil/Gas  | Pav                               |             | Tubing Depth  |                      |            |
| levations (DF, RKB, RT, GR, etc.)  | Name of Product   | ing romat  | ion             | Top Giz Gui  | -,                                |             | , ruoting Deput   |                      |            |
| erforations  | <u> </u>  |  | -,,-            | 1  |                                   |             | Depth Casing  | Shoe                 |            |
|  |   |  |                 |  |                                   |             |   | <del></del>          |            |
|  |   |  | SING AND        | CEMENTI  |                                   |             |   | ACKS CEM             | ENT        |
| HOLE SIZE  | CASING  | & TUBIN  | G SIZE          |  | DEPTH SET                         |             | WE IF   | CKS CEIM             | EIVI       |
|  |   |  |                 |  | - 123 K                           |             | 4 - 11  | 11                   |            |
|  | <del></del>   |  |                 |  | 1111 7                            |             |   |                      |            |
|  |   |  |                 |  |                                   |             | 7   | <i>y</i>             |            |
|  |   |  |                 |  | W                                 | APR2 3.     | 1992  | <u>"</u>             |            |
|  |   |  |                 | h  | M arrand to all                   | APR23       | 1992<br>1501V   | full 24 hou          | rs.)       |
| IL WELL (Test must be after re   | ecovery of total vo   |  |                 |  |                                   | APR2 3      | 1992<br>1-DIV   | full 24 hou          | rs.)       |
| IL WELL (Test must be after re   |   |  |                 | be equal to or   |                                   | APR2 3      | 1992<br>1992  | full 24 hou          | rs.)       |
| OIL WELL (Test must be after red<br>Date First New Oil Run To Tank   | ecovery of total vo   | olume of loc   |                 |  | thod (Flo                         | APR2 3      | 1992<br>Choke Size  | full 24 hou          | rs.)       |
| OIL WELL (Test must be after reduced First New Oil Run To Tank  Length of Test   | Date of Test Tubing Pressure  | olume of loc   |                 | Producing Me<br>Casing Press   | thod (Flo                         | APR23       | 397   | full 24 hou          | 75.)       |
| OIL WELL (Test must be after red)  Date First New Oil Run To Tank  Length of Test  | Date of Test  | olume of loc   |                 | Producing Me   | thod (Flo                         | APR23       | Choke Size  | full 24 hou          | 75.)       |
| OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test   | Date of Test Tubing Pressure  | olume of loc   |                 | Producing Me<br>Casing Press   | thod (Flo                         | APR2 3      | Choke Size  | full 24 hou          | rs.)       |
| OIL WELL (Test must be after reducted First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  | Date of Test Tubing Pressure  | olume of loc   |                 | Producing Me<br>Casing Press   | ethod (Flo                        | APR23       | Choke Size  |                      | rs.)       |
| OIL WELL (Test must be after reducted First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  | Date of Test  Tubing Pressure  Oil - Bbls.  | olume of loc   |                 | Producing Me<br>Casing Press<br>Water - Bbis.                            | sate/MMCF                         | APR2 3.     | Choke Size  Gas- MCF  Gravity of Co                               |                      | 75.)       |
| OIL WELL (Test must be after red)  Cate First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D   | Date of Test  Tubing Pressure  Oil - Bbls.  | olume of loa   |                 | Producing Me<br>Casing Press<br>Water - Bbis                             | sate/MMCF                         | APR2 3      | Choke Size  Gas- MCF  |                      | rs.)       |
| DIL WELL (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure   | (Shut-in)  | ad ôil and must | Producing Me<br>Casing Press<br>Water - Bbis.                            | sate/MMCF                         | APR2 3.     | Choke Size  Gas- MCF  Gravity of Co                               |                      | 75.)       |
| Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)   | Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure   | (Shut-in)  | ANCE            | Producing Me Casing Press Water - Bbis. Bbis. Conder Casing Press        | sate/MMCF                         | TOST        | Choke Size  Gas- MCF  Gravity of Co                               | ondensate            |            |
| OIL WELL (Test must be after red)  Cate First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Cesting Method (pitot, back pr.)   | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C                                       | (Shut-in)  | ANCE            | Producing Me Casing Press Water - Bbis. Bbis. Conder Casing Press        | sate/MMCF                         | NSERV       | Choke Size  Gas- MCF  Gravity of Co                               | ondensate<br>DIVISIO |            |
| DIL WELL (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul   | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C  that the informatic                  | (Shut-in) OMPLIA Conservation given ak   | ANCE            | Producing Me Casing Press Water - Bbis. Bbis. Conder Casing Press        | sate/MMCF  are (Shut-in)          | NSERV       | Choke Size  Gas- MCF  Gravity of Co                               | ondensate<br>DIVISIO |            |
| DIL WELL (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and  | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C  that the informatic                  | (Shut-in) OMPLIA Conservation given ak   | ANCE            | Producing Me Casing Press Water - Bbis. Bbis. Conder Casing Press        | sate/MMCF                         | NSERV       | Choke Size  Gas- MCF  Gravity of Co                               | ondensate<br>DIVISIO |            |
| DIL WELL (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and  | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C  that the informatic                  | (Shut-in) OMPLIA Conservation given ak   | ANCE            | Producing Me Casing Press Water - Bbis. Bbis. Conder Casing Press        | sate/MMCF  are (Shut-in)          | NSERV       | Choke Size  Gas- MCF  Gravity of Co                               | ondensate<br>DIVISIO |            |
| Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my in  Signature  LAURIE  LEST  | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C  that the informatic                  | (Shut-in)  OMPLIA  Conservation given at lief.   | ANCE no sove    | Producing Me Casing Press Water - Bbis. Bbis. Conden Casing Press        | sate/MMCF  are (Shut-in)          | NSERV       | Choke Size  Gas-MCF  Gravity of Co Choke Size  ATION [ PR 2 3 19] | ondensate  DIVISIO   | DN (       |
| DIL WELL (Test must be after red) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguld Division have been complied with and is true and complete to the best of my leading to the set of my  | Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF CC  lations of the Oil C  that the informatic knowledge and be | (Shut-in)  OMPLI  Conservation on given about the secretary of the secreta | ANCE nove       | Producing Me Casing Press Water - Bbis. Bbis. Conden Casing Press        | sate/MMCF  are (Shut-in)  Approve | NSERV       | Choke Size  Gas- MCF  Gravity of Co                               | ondensate  DIVISIO   | DN (       |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

