

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicirilla Tribal 358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicirilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicirilla Tribal 358

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Butler District (Diffs)

11. SEC., T., R., M., OR ALX. AND
SURVEY OR AREA

NWSE Sec 6 T22N R2W

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

1. NAME OF OPERATOR

Amoco Production Co.

2. ADDRESS OF OPERATOR

2325 East 30th St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1600' FSL x 1550' FEL

14. PERMIT NO. API

3004320104

15. ELEVATIONS (Show whether OF, AT, OR ETC.)

7355' KB OIL Casing CN.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Service rig moved on 5-11-89. Set cement retainer at 2698 ft. Pumped 48 cu ft Class B with 2% CaCl₂ below retainer. Spot 36 cu ft Class B with 2% CaCl₂ cement from 2698-2301 ft. Pull up to 1317 ft. Spot 24 cu ft Class B with 2% CaCl₂ cement from 1317 to 1052 ft. Pull up to 320 ft. Spot 30 cu ft Class B with 2% CaCl₂ cement from 320 ft to surface. Trippe down BOP and wellhead. Rig released at 1600 hr 5-12-89. Cut off casing and well on dry hole marker. Cleaned location PxA date 5-12-89. Seeding window between July 1 and Sept. 15, 1989.

Approved as to accuracy of the well bore.
Liability under this permit is not
surface restoration is required.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kiri K. Stratton

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Ken Townsend

APPROVED

DATE

6-13-89

JUN 23 1989

DATE

Ken Townsend

OR
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side