SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

PERSON LELD.

(Other instructions on UNITED STATES reverse side) 30-043-20109 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** MK 0424354 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL DEEPEN | PLUG BACK b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE WELL WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Chorney 20 Pederal 20 IBER Pertnership 9. WELL NO 3. ADDRESS OF OPERATOR P. O. Box 911, Brechenridge, Texas 76024 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) ides ignoted 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660'PML, 510'PML At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE Terrece Trading Pest | 16. No. of acres in lease 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 17. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 1700 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6490 GR. Retimeter May 31, 1973 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT _12-1/4 7-5/8 cm 8-5/ 26.40ar 32.0 100' 100 seebs 1700' 4-1/2 It is intended to drill this well through the lesa Verde Fernation using drilling med as a circulating medium. (1) Probable productive intervals will be perfereted and stimulated. (1) Subsurface logs will be run. MAY 2 0 1973 U. S. GERLAGIA L BURYEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of plug bid Sive data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data of subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		-
Por: ISEX Partnership STGNED CONCULTURALE	Petroleum Engineer Consultant	DATE
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE

*See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	All	distances must be fr	om the outer bounder. Lease	ME OF THE SOCTION		Well No	
Operator	taarahia			• Federal	20	1	
	tnership ection Townshi	p.	Range	County			
D		8 North	1 West	San	doval		
Actual Footage Location							
€60	feet from the North	line and	510	feet from the	West	line	
Ground Level Elev.	Producing Formation	.	Pool	.	10	Pedicated Avereage:	Acres
	ted Mesa Verde		Undesignat			40	
1. Outline the ac	cerage dedicated to the	subject well by co	olored pencil or had	chure marks <mark>o</mark> r	the plat bel	ow.	
interest and roya	one lease is dedicated lty), one lease of different					" [IAFD]	working soldated
by communitizat	ion, unitization, force-	pooling, etc.	consolidation		M	AY 24 1973	}
If answer is "no,	" list the owners and t				16.3	CON. COM.	Form if
necessary.)	l be assigned to the wel	Luntil all interact	s have been consc	alidated (by a	ommunitizat	ion, unitization.	forced-
No allowable will	l be assigned to the wet wise) or until a non sta	ndard unit, elimin	nating such interes	sts, has been o	ipproved by t	he Commission.	
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Scale, 1 inch = 1,000 feet

DEVELOPMENT PLAN

IBEX PARTNERSHIP

CHORNEY 20 FEDERAL, Well No. 1

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 200' to new location.
- 3. Location Chorney 20 Federal, Well No. 1 660' FNL, 510' FWL Section 20, T18N-R4W Sandoval County, New Mexico
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Water will be obtained from Johnson Trading Post, SW/4 Sec. 9-T19N-R3W.
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded using broadcast method of planting.

DEVELOPMENT PLAN

IBEX PARTNERSHIP

CHORNEY 20 FEDERAL, Well No. 1 660'FNL, 510'FWL Sec. 20, T18N-R4W Sandoval County, N.M.

PROPOSED LOCATION LAYOUT



