NO. OF COPIES RECEIVED		5	
DISTRIBUTIO)N		
SANTA FE			
FILE		1	0
U.S.G.S.			L_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
2222471211 25		T	I

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE / C		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	۱۲
	LAND OFFICE	AUTHORIZATION TO TRA	HIS ON TOIL AND MATORAL GA	
		1		
	TRANSPORTER OIL	4		
	GAS /	1		
	OPERATOR /			
1	PRORATION OFFICE			
••	Operator			
	El Paso Natural G	as Compan <i>y</i>		İ
	Address			
		ington, NM 87401	TOTAL COLUMN	
	Reason(s) for filing (Check proper box	,	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	:s []	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	
	Lease Name	Well No. Pool Name, Including F		Lease No.
	licarilla 183	6 Ballard Pictured	Cliffs Ext. State (Federal)	pr Fee Jic. Cont. #183
	Location			
	0 000	Court Court	ne and 1700 Feet From Th	e East
	Unit Letter O; 800	Feet From the	ie and ret riom r.	
	1 1 1 2 2 1 Section 27 Tox	emehin 23N Bange	3W . NMPM. Sandova	1 County
	Line of Section 27 Tox	waship ZJIN Range	3W , NMPM, Sandova	County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ls	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sen!)
	El Paso Natural G	as Company	PO Box 990. Far	mington, NM
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas w	PO Box 990. Far	ed copy of this form is to be sent)
	El Paso Natural G	as Company	PO Box 990, Fari	mington, NM
	,		Is gas actually connected? When	
	If well produces oil or liquids,	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	is day decidally connected.	1
	give location of tanks.	O 27 23N 3W	<u> </u>	
	The time and until the committee wi	th that from any other lease or pool,	give commingling order number:	
IV	COMPLETION DATA			
		Oil Well Gas Well	1	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\operatorname{con} = (X)$ X	X	i i
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			00711
	6-4-73	8-27-73	2981'	Z971* Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 📶/Gas Pay	
	7274'GL	Pictured Cliffs	2870'	tubingless
	Perforations			Depth Casing Shoe
	2870-2900'			2981'
	2070 2700	TURING CASING AND	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	12 1/4"	8 5/8"	128'	106 cu. ft.
	7 7/8" & 6 3/4"	2 7/8"	2981'	143 cu. ft.
		tubingless		
••	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
V.		able for this de	epth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow panty lift	etc.)
	Date First New Off Aut 10 Tailes		CILIVE	
			Casing Pressur	Caoke Size
	Length of Test	Tubing Pressure	WEDLIA LA	
				Ggs - MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. SEP 6 1973	- MO.
			0 10/3	
			3 10, 9	. /
			OIL CON. COM	
	GAS WELL	I ength of Test	3 10, 9	Gravity of Condensate
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	OIL CON. COM	
	GAS WELL Actual Prod. Test-MCF/D 3474	3 hrs.	OIL CON. COM DIST. 3	
	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Fressure (Shut-in)	Gravity of Condensate Choke Size
	GAS WELL Actual Prod. Test-MCF/D 3474	3 hrs.	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Fressure (Shut-in) 350	Gravity of Condensate Choke Size 3/4"
VI	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.) Calc. AOF	3 hrs. Tubing Pressure(shut-in) tubingless	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Fressure (Shut-in) 350	Gravity of Condensate Choke Size
VI.	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(shut-in) tubingless	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Shut-in) 350 OIL CONSERVA	Choke Size 3/4" TION COMMISSION
VI.	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN	3 hrs. Tubing Pressure (shut-is) tubingless CE	OIL CON. COM DIST. 3 Bbls. Condensate Marce Casing Pressure (Shut-in) 350 OIL CONSERVATION APPROVED SEP 6 1973	Choke Size 3/4" TION COMMISSION 3, 19
VI.	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (Shut-in) tubingless CE regulations of the Oil Conservation with and that the information given	OIL CON. COM DIST. 3 Bbls. Condensate Marce Casing Pressure (Shut-in) 350 OIL CONSERVATION APPROVED SEP 6 1973	Choke Size 3/4" TION COMMISSION 3, 19
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VI.	GAS WELL Actual Prod. Teet-MCF/D 3474 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	3 hrs. Tubing Pressure (Shut-is) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Shut-in) 350 OIL CONSERVATION APPROVED SEP 6 1973 BY Uriginal Signed by TITLE SUPERVISOR DIST.	Choke Size 3/4" TION COMMISSION , 19 Emery C. Arnold
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VI.	GAS WELL Actual Prod. Test-MCF/D 3474 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Drilling Clerk)	3 hrs. Tubing Pressure (Shut-is) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	OIL CON. COM DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Shut-in) 350 OIL CONSERVATION APPROVED SEP 6 1973 Uriginal Signed by TITLE SUPERVISOR DIST. This form is to be filed in confirmation of this form must be accompanient taken on the well in accordance taken on the well i	Choke Size 3/4" TION COMMISSION , 19 Emery C. Arnold #3 compliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111. It be filled out completely for allowells.
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