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	GAS	1	
OPERATOR		1	
PRONATION OFFICE			

	SANTA FE / FILE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
ŝ.	TRAMSPORTER OIL GAS / OPERATOR / PRONATION OFFICE						
	AMOCO PRODUCTION COMPANY						
	Andress 501 Airport	501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Welt Recompletion Change 11, Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Leas				
	Jicarilla Tribal 358	Well No. Foel Name, Including F- 6 Ballard Picts	ured Cliffs Fyt. State, Federa				
		30 Feet From The North Lin	e and 1490 Feet From	The East			
	Line of Section 6 Tow	nship 22N Range	2W , NMPM,	Sandoval County			
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA					
	Non e of Authorized Transporter of Off		Address (Give address to which approx	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent)			
	El Paso Natural Gas Co If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge.	P. O. Box 990, Farming Is gas actually connected? Who				
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio	1 23	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded 6-5-73	Date Compl. Ready to Prod. 7973	Total Depth 2989	P.B.T.D. 2954			
	Elevations (DF, RKB, RT, GR, etc.) 7345' GL, 7357' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2807	Tubing Depth 2808			
	Perforations 2808-13', 2817-20', 28	33-39', 2855-61', w/1 SI		Depth Casing Shoe 2986			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	208	200			
	7-7/8"	4-1/2"	29891	650			
		1.66" OD	28081				
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-			
	OII, WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.,			
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size			
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCEUL 2 (19/3			
	nist. 3						
	GAS WELL. Terest Prof. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	440	3 hr.		Choke Size			
	Teading Method (pitot, back pn.) Back Pressure	Tubing Pressure (shut-in) 718	Casing Pressure (Shut-in) 718	.750			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUL 27 1973				
			APPROVED				
		TITLE SUPERVISOR DIST. #3					
Original Signed by J. ARNOLD SNELL			This form is to be filed in compliance with RULE 1104.				
	(Signa Area Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Titi	(e)	able on new and recompleted we	able on new and recompleted wells.			
	July 25, 1973 (Dat		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				