Cperator			
PRORATION OFFICE			
OPERATOR		1	<u> </u>
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TRANSPORTER	OH.		<u> </u>
LAND OFFICE			
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3	STREIGUTION  STATE FEE / L  FILE / L  U.S.G.5  LAND OFFICE  SHANSPORTER OIL  GAS /	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	PRORATION OFFICE Condition  AMOCO PRODUCTION	COMPANY					
	AMOCO PRODUCTION COMPANY						
	Sol Airport Drive Re (son(s) for filing (Check proper box) New Wel Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens					
	If change of ownership give name and address of previous owner						
n.	ESCRIPTION OF WELL AND LEASE  Lease Stame   Well No.   Pool Name, Including Formation   Kind of Lease   Indian   Lease No.						
	Jicarilla Tribal 358	8 Ballard Pictu	477.44	pior Fee Jicarille Tribal 3!			
	Line of Jection 8 Town	Feet From The West Line	2W , NMPM, San	The North  doval County			
III.	DUSIGNATION OF TRANSPORT	er of Oil AND NATURAL GA	S   Address (Give address to which appro	oved copy of this form is to be sent)			
	None of Authorized Transporter of Casi  El Paso Natural Gas  if well produces oil or liquids, give location of tanks.		Box 990, Farmington, Is gas actually connected?				
¥87	If this production is commingled with	that from any other lease or pool,	give commingling order number:				
1₹.	Designate Type of Completion		New Well Workever Deepen	Plug Back Same Restv. Diff, Restv.			
	Drite Spudded 6-14-73	Date Compl. Ready to Prod. 8-4-73	Total Depth 2850 <sup>†</sup>	P.B.T.D. <b>2800</b>			
	Tlevations (DF, RKB, RT, CR, etc., 7261 GL, 7273 KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2669 *	Tubing Depth 2680 1			
	Depth Casing Shoe 2669-79', 2684-93', 2702-08', 2714-19' 2835'						
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	207' 2835'	650			
	7-7/8''	4-1/2" 1-1/4" tbg.	2680				
$\mathbf{V}$ .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	j fier recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-			
	OII WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	Lergin of Tobi	Tubing Pressurs	Casing Pressure	Choke Size			
	Ketual Prod. During Test	Cil-Bila.	Water-Bbis.	CONTENT OF THE PROPERTY OF THE			
				OHILIVEN			
	GAS WELL Facture, Crost, Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity at Continue			
	236 Testing Method (pitot, back pr.)	3 hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	SEP 11 STORY			
	Pitot Tube	675	675	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		BY Original Signed by Emery C. Arnold					
Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST. 43				
	Original Classes by		This form is to be filed in compliance with RULE 1104.				
J. ARCOLD WILL (Signature)			If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Ares Engineer		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.				
	August 14, 19						
(Date)			well name or number, or transporter, or other such change of condition.				