	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form \$-104					
	SANTA FE /	REQUEST	FOR ALLOWABLE			Supersedes Old C-104 and C-11	
	FILE		AND		Ellettive 1-1-6	2	
	U.S.G.S.	ANSPORT OIL AND	NATURAL	GAS			
	TRANSPORTER GAS /	-					
	OPERATOR /	-					
1	PRORATION OFFICE						
••	CAS COMPANY OF NEW MEXICO						
	Address First International Bldg., Suite 1800, Dallas, Texas 75270						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion Oil Dry Gas X						
	Change in Ownership X Casinghead Gus Condensate and Transporter						
	If change of ownership give name and address of previous ownerS	outhern Union Gas Compan	ny, P. O. Box 80	8, Farmir	ngton, New Mexic	o 87401	
n.	DESCRIPTION OF WELL AND		Sometion	Kind of Leas		08-0001	
	Lease Name	Well No. Pool Name, Including F		Stein,-Federo		*Lease No.	
	San Ysidro	2 Las Milpas G	as Scorage	<b></b> ,	Unit	12395	
	Unit Letter F : 2380 Feet From The North Line and 1730 Feet From The West						
	Line of Section 20 To	ownship 15 North Range	1 East , NMPM	, Sand	loval	County	
		m20 02 02 13 3 3 1 5 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4.0				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent/7527					
	Gas Company of New Me	i	uite 1800, First International Bldg., Dallas, T				
	If well produces oil or liquids, quive location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? Yes When Gas Injection & Withdrawal 12/6/73						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA						
	Designate Type of Completion - (X)		New Well Workover Deepen		Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth		
	Perforations	<u> </u>		Depth Casing Shoe			
		D CENENTING DECOD					
			D CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING A FOSING GIZE					
				· · · · · · · · · · · · · · · · · · ·		·- · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		(i, eif.)	<del></del>	
	Bule I hat they our train to tome						
	Length of Test	Tubing Pressure	Cusing Pressure		Choke Size 15 1976		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		OIL DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
					Choka Stac		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		- II − R.:	a. 13.	TION COMMISSION	•	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	7 1 7 7 7 7 Y	R Kendrick	19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NUV 10 1070  ByOriginal Signed by A. R. Kendrick 19				

(Date)

Chief Petroleum Engineer (Title)

11-11-76

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sonerate Forms C-104 must be filed for each cool in multiple