

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-08-0701-12375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LAS HILPAS GAS STORAGE

8. FARM OR LEASE NAME

SAN YSIDRO

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASEC. 29, T-15N, R-1E,
N.M.P.M.12. COUNTY OR
PARISH

SANDOVAL

13. STATE

NEW MEXICO

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

5816 FT. R.K.B.

5805 FT.

ROTARY TOOLS

CABLE TOOLS

0-2445 FT.

25. WAS DIRECTIONAL
SURVEY MADE

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ GAS STORAGE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SOUTHERN UNION GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 808, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1270 FT. FROM NORTH LINE & 2040 FT. FROM THE WEST LINE.

At top prod. interval reported below SAME AS ABOVE.

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7/23/73

16. DATE T.D. REACHED

7/27/73

17. DATE COMPL. (Ready to prod.)

7/30/73

20. TOTAL DEPTH, MD & TVD

2445 FT. MD & TVD

21. PLUG. BACK T.D. MD & TVD

2414 FT. MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*

2276 - 2296 FT. MD & TVD AQUA ZARCO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GALIA RAY-NEUTRON
INDUCTION-ELECTRICAL, SONIC GALIA RAY, DENSITY, CEMENT BOND

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	21.2	443 FT.	12-1/4"	350 SACKS	None
5-1/2	15.5	2445 FT.	7-1/8"	1ST STAGE CEMENTED W/350 CU. FT. OF CEMENT. STAGE COLLAR SET AT 1204 FT. CEMENTED W/330 CU. FT. OF CEMENT.	

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8 E.U.E.	2248 FT.	

31. PERFORATION RECORD (Interval, size and number)

PERFORATED 4 SHOTS/FT. 2276 - 2296 FT.
TOTAL OF 3 HOLES. 1 1/2" HOLE SIZE.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2276-2296 FT.	29 GAL. 7-1/2% HCL ACID

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL/GAS RATIO

None

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL/GAS RATIO (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITH

35. LIST OF ATTACHMENTS

36. I hereby certify that the data and attachments are complete and correct as determined from all available records.

Original signed by
GILBERT D. NOLAND, JR.

SIGNED

GILBERT D. NOLAND, JR.

TITLE

DRILLING SUPERINTENDENT

DATE

MAR 24 1975
OIL CON. COM.
DIST. 3
FT. 13, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)