## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved

UNITED STATES

Budget	Bureau	No.	42-R1425.

		T OF THE INTE	reverse RIOR	side)	30-043-20122 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO.  Jicarilla Tribal 369	
APPLICATION		TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME  Jicarilla Aprila
	ILL 🟝	DEEPEN 🗌	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME
OIL G	AS OTHER		INGLE MULT		8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Jicarilla Tribal 369
	PRODUCTION COM	PAUT			9. WELL NO.
3. ADDRESS OF OPERATOR	lamant Bulana P	amainatan Mari			1
	•	armington, Now I			10. FIRLD POOL, OR WILDCAT
At surface	Page 6 990° Page	u in accordance with any	state requirements.*)		11. SEC., T., R., M., OR BLK.
At proposed prod. zone					11/4"11/4" \$150 16, 7-22-8, B-2-6
		REST TOWN OR POST OFFIC			12. COUNTY OR PARISH 13. STATE
		ron Cuba, Hew M			Sendoval New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			0. OF ACRES IN LEASE 2400 approx.	17. NO.	OF ACRES ASSIGNED HIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  2160*			19. PROPOSED DEPTH 20. ROS		ARY OR CABLE TOOLS  ROCKETY
21. ELEVATIONS (Show who 738.0 (					22. APPROX. DATE WORK WILL START* July 1973
23.	:	PROPOSED CASING AN	D CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<del>-</del>   -	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 15.	2001		175 ax
7-7/8"	4-1/2"	9.5 16.	2850'		500 ex
	 			ı	
Mett to be el	LITTER to test	Pictured Cliffs	Formation.		
Completion is	staruel and att	mulastan adil b	determined a	from ma	view of open hole logs.
onehvering re		manufacture area a	n deretments a	erat ta	view of obes move role.
Copy of local	ion plat. deve	logment plan, a	nd location ab	etch ar	attachad.
					FEETIVE
Copies of leg	s will be sent	upon completion	a of the well.		/OTI.TIVED\
···			MEDEL		
				1	IIIN 29 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed by  J. ARNOLD SMELL	Area Engineer	 DATE	June	27,	1973
(This space for Federal or State office use)					· ·
APPROVED BY	APPROVAL DATE	 DATE		<u>.</u>	

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Tederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations, concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

# NEW MEXICO OIL LO GLOVE 1908 LUMMISSION

# WELL LOCATION AND ACERAGE DESICATION PLAT

## All distances must be from the outer boundaries of the Section

Operator Amoco Production Company			Lease	etti katika katili erran eta etti alta alla katika eta erra	·····	Well No.	
			Jicarilla	Jicarilla Tribal 369			1
Unit Letter	Section	Township	Range	County			
Û	16	22 North	2 West	San	doval		
Actual Factoge U	ocation of Well:						
990	feet from the	orth line and	990	feet from the	West	line	j.
Ground Level Elev	Producing F	ormation .	Pool Vydcs			Dedicated Avereage	: /
7380	Pict	tured Cliffs	Ballard P	ictured Cl	iffs	16	O Acres
	han one lease of dization, unitization	ifferent ownership is ded n, force-pooling. etc? answer is "yes," type of				ILIN 2.9 1973	ŀ
	"no," list the owne	rs and tract descriptions	which have actua	lly consolidat	ed. (Use	rev <b>DIST</b> ide of thi	s form if
		the well until all interest non standard unit, elimin		•		•	•

# Sec. 16

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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I heroby country what the West december shown on this plat was shorted from field never of actual surveys dieds by wie he wholer my impersision, and that the same is true good correct to the best of my knowledge and belief.

Date Surveyed

June 26, 1973
Registered Professional Engineer and/or Land Surveyor

Certificate No. 3602 E. V. Echohawk LS