(Other instructions on reverse side)

Budget Burein No. 42-R1425.

30 - 043 - 20128 5 LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PE	CK 14-20-0603-1666		
DRILL χ	DEEPSIN	PLUG BACK	Navaio Alloted
The state of the s		en jednografia	N. CARM OR I CASE NOME
nmon∤in wes			John olodo
, which \mathcal{Q}_{f} are	•	0.00	2 10. VIFT - AND POOL OR WILLIAM
- TALL Lores (1974e) At - 1970 - Park	18 7901 F/ST	- Tarico 8740 <u>1</u> .	II. SEC. I. R. W. OR BUK,
Alter to the first to the control of	197 2 90 1		1730'F/WL & 290' F/SL
TOTOTA 11 confesses in cross confidential.	ROM FEMALEST TOWN (I. 1) I (FE) 3.	•	Sec 7. TYP 17 RCE 47
Four miles lest of . D. HIST-PORTER PROPOSED	erron Trading Tos	CRES IN LEASE 1	Tandoval New Tex
PROPERTY OR THANK TIME, FI (Also to nearest drig, unit line, if as In, it thick the table one location)	19 60	orosen januar	160 9. ROTARY OR CARLE FOOLS
TO STREET WITE. RILLING, COMMENT OR ARTHUR FORD, ON THUR LEASE, FT. 11 F. EVY, ONS. (St. or whether DF RT. GI	_ 1000 ' 3	coa:	Rotary APPROX. DATE WORK WITH START
at 6600			10-1-73
*" 	PROPOSED CASING AND		
102 P 5/8		230	OF ANTITY OF CEMENT
7/2 5 CD	15.50 #	3900	150 Sx
To drill 120' $12\frac{1}{4}$ ' coment with 75 sac		run 120° 8 5/	/8 OD 24.0 # Casing and
ro drill 7 7/8" ho production, run 390 cement.	ole from 120' to 3 00' of 5%*OD 15.50	900' and test ∉ Casing and	the Dakota Zone, if found cement with 150 sacks
Fo comply with all	Federal and Stat	e regulations.	CEPEIVE
			KEPTIAED/
-(-;			OCT 2 1973
	I had have been		OIL CON. COM.
IN ABOUT SPACE DESCRIBE PROPOSED PROG	RAM: If proposal is to deepen or pl	ng back, give data on preser	DIST. 3 at productive zone and proposed new productive leasured and true vertical depths. Give blowout
presenter program, if any.	intectionally, give pertined, take or	i substitutes locations and in	easured and true vertical depths. Give blowent
some suddi	with more	Acent	DATE 9-14-73
The space to Federal or State office	e use)		
SERMIT NO.		APROONAL DATE	2.22
AND MOREOURA	TITLE		DATE
			03T 1973

*See Instructions On Reverse Side

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. TOLEDO Operator 2 Navajo Allotted /4-20-060% Theron J. Graves County Township Range Unit Letter Section 18 North L West Sandoval N Actual Footage Location of Well: 1780 West 790 South feet from the feet from the line and line Dedicated Acreage; Ground Level Elev: Producing Formation 6620 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the each working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests OCT 2 1973 dated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. " this form if necessary.) NONE No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position Company Section 7 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 4, 1973 Registered Professional Engine 308F

1000

1980 2310

26 40

1320 1650