

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Theron J. Graves  
3. ADDRESS OF OPERATOR  
PO Box 2077 Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790/S & 1780/W Sec 7-T18N-R4W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
14-20-0603-1666  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allotted  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
John Toledo  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7-T18N-R4W  
12. COUNTY OR PARISH  
Sandoval  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6620 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
8/23/76 Ran correlation log. TD 1473'. Tested casing to 1000PSI. Held OK.  
Set Howco Bridge plug at 1464 KB. Perf 5½" casing from 1442 - 1446, with 16 holes.  
Set Howco R-4 production packer with 6' perf. nipple below packer. Set packer at 1368' KB. Spotted 300 gal 15% HCL acid. BDP 1700 PSI. Swabbed tubing.  
Well kicked off flowing est. 200 MCF. Shut in 24 hrs.  
8/25/76 SICP 550 PSI. Blew well 3 hrs thru 3/4" choke. Guage 250 MCFD.  
Shut well in. Well complete.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Theron J. Graves TITLE Operator DATE 3/22/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: