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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Cuba

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

2. Name of Operator
FRANKLIN, ASTON & FAIR, INC.

3. Address of Operator
P.O. BOX 1090 ROSWELL, NEW MEXICO 88201

4. Location of Well
UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 23 TWP. 21N RGE. 1W NMPM

12. County

Sandoval

15. Date Spudded 2-13-74 16. Date T.D. Reached 3-3-74 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 7296 KB 19. Elev. Casinghead

20. Total Depth 5795' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Surf. TD Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Density Induction Electralog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	310' GR	11"	215 sxs circ. surf.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
P & A	

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test: Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

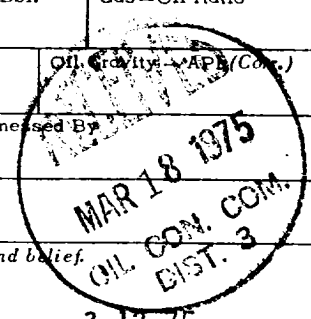
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - WAPI (Comp.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ernest M. Smith TITLE Geologist DATE 3-12-75



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>45</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1535</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>2110</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>3380</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>4375</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>4640</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>4800</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto <u>5630</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>5730</u>	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Fruitland				
45	1535	1490	Pictured Cliff				
1535	2110	575	Cliff House				
2110	3380	1270	Point Lookout				
3380	4375	995	Gallup				
4375	4690	315	Green Horn				
4690	4800	110	Dakota				
4800	5630	830	Morrison				
5630	5728	98	Todilto				
5728	5795		Entrada				