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Pate of Tes: Hours Tested Choke Size Prod'n. For Test Period Test Period Test Period Test Period Clow Tubing Fress. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gaytte - MFP (Con.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and blief.	Date First Production	Prod	uction Method (Flo	wing, gas li	ft, pump	ing - Size an	d typ	e pump)		Well Statu	is (Prod. or Shut-	in)
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SIGNED FOR DEPORT IN ACCUMENTATION SELECTION S	SIGNED E	1MA	mith	***	F	Geologi	ist				3-12-75	•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ _ T. Penn. "B"_ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn, "C" _____ Salt Atoka ______ T. Pictured Cliffs . _ T. Penn. "D" ___ Yates _____ T. Miss ____ T. Cliff House _ T. Leadville_ 7 Rivers ______ T. Devonian _____ T. Menefee ___ T. Madison __ Queen ______ T. Silurian _____ T. Point Lookout _ T. Elbert __ Grayburg _____ T. Montoya _____ T. Mancos _ T. McCracken _ 3380 San Andres _____ T. Simpson _____ T. Gallup _ T. Ignacio Qtzte ___ 4375 ______ T. McKee__ T. Glorieta_ Base Greenhorn _ _ T. Granite _____ 4640 T. Ellenburger _____ T. Dakota __ T. Paddock _ _ T. ____ 4800 T. Gr. Wash ______ T. Morrison ___ _ т. __ T. Granite ______T. Todilto ___ Tubb ____ 5630 _ T. ____ T. Delaware Sand ______ T. Entrada ____ T. Drinkard __ <u>5730</u> __ T. _____ T. Bone Springs _____ T. Wingate ____ T. Abo___ -__ Т. __ Wolfcamp__ T. Chinle _____ T. _____ T. ___ _____T. _____T. Permian___ T. ____ T Cisco (Bough C) _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 45 1535 2110 3380 4375 4690 4800 5630 5728	45 1535 2110 3380 4375 4690 4800 5630 5728 5795	1490 575 1270 995 315 110	Fruitland Pictured Cliff Cliff House Point Lookout Gallup Green Horn Dakota Morrison Todilto Entrada				
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