Form 9-331 (May 1963)

UNITED STATES SUR DEPARTMENT OF THE INTERIOR vers

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

	DEPARTMENT GEOLOG	UF THE INTER SICAL SURVEY	IUR verse side)	NM 2781	AND SERIAL NO.	
	SUNDRY NOTICES A (Do not use this form for proposals to dri Use "APPLICATION FO	ND REPORTS Il or to deepen or plug R PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
l.		7. UNIT AGREEMENT NAME				
	WELL WELL XX OTHER NAME OF OPERATOR	8. FARM OR LEASE NAME				
	The Eastland Oil Company	Petco Federa	Petco Federal			
	ADDRESS OF OPERATOR	9. WELL NO.	9. WELL NO.			
	704 Western United Life Building, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT		
1.					Undesignated	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	1980' FNL, 330 FEL					
	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 19, T-1	8-N, R-4-W H 13. STATE	
14.		28' GR, Ref-65		Sandova1	New Mexico	
16.			Nature of Notice, Report, or			
	NOTICE OF INTENTION TO:	SEQUENT REPORT OF:				
				REPAIRING	WELL	
		COMPLETE	FRACTURE TREATMENT	ALTERING		
	SHOOT OR ACIDIZE ABANDON*	XX	SHOOTING OR ACIDIZING	ABANDONM	ENT*	
	REPAIR WELL CHANGE P		(Other)	lt- of multiple completion	on Well	
	(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (proposed work. If well is directionally dril		Completion or Recon	lts of multiple completion apletion Report and Log f	orm.)	
	Petco Federal #1 was completed as a gas well from the Menefee 4-15-74. Due to its small productive capacity, no market has been available for the gas and the well has been shut-in since completion. Surface casing, consisting of 23#, 7", was set at 34' and cement circulated with 5 sacks. A 4-3/4" hole was drilled to 1445' and plugged back by placing 15 sacks cement from 380' to 500'. The 4-3/4" hole was reamed to 380' with a 64" bit and 354' of 44", 11# casing was set at 354' with 50 sacks of cement. Completion was in open hole from 354' to 380'. No other productive zones are present in the well. No casing will be recovered as cement is at the surface. It is proposed to plug the well as follows: Kill well with water Circulate cement from total depth to sunface using 30 sacks through tubing in the well. After marker is installed and location cleared, notification will be given for approval abandonment. Work is expected to start about September 1, 1977.					
10	. I hereby certify that the foregoing is true an	d correct	Tolk and			
10	SIGNED Lange Inca	/2	uperintendent	DATE Augu	st 5, 1977'	
-	(This space for Federal or State office use)					
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and botton) and method of placement of cement pluys; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sine conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

GPO 680 379