APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30.043-20141 5. lease designation and serial no.

DATE.

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY						10 10 39 B	
APPLICATION	V FOR PERMIT	O DRILL, D	DEEPEN	N, OR PLUG I	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
la. TYPE OF WORK DR b. TYPE OF WELL	ILL 🙀	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL GAS SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Bonnett Federal 9. Well No.	
The Eastland Cil Company 3. ADDRESS OF OPERATOR 704 Wostern United Life Building, Midland, Texas 78701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 695 foot from the Morth line, 500 foot from the West line						S. WELL NO.	
						10. FIELD AND POOL, OR WILDCAT	
						Wildcat	
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						Sec. 20, 7188, R4W MIPS	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE-						Sandoval New Mexic	
5. DISTANCE FROM PROP	OSED* SOO! From 14	ere liza	16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED	
10. DISTANCE FROM PROPUSED 300 from lease like LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit limits) any from unit limits.		unit line	8	00	10 1	HIS WELL	
8. DISTANCE FROM PROI			19. PROI	POSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	st well	450' R		Rot	otary	
-	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
649 6' GR				antennana progr		148263 TO! TALLA	
		PROPOSED CASIN	G AND	CEMENTING PROGR	A.M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT		
6 3/4"	8 5/8**	13#		30' 450'	Sufficient to circulate 50 sacks		
It is planned in the Manofe	i to drill this so using a small	test to a d	lepth E•	of approximat	ely 45	O foot	
	LEGIE	3LE			s.,	OFTFIVEN	
				,		INCOLL LO	
				Mark A	- 1	FEB 2 0 1974 OIL CON. COM. DIST. 3	
one. If proposal is to reventer program, if ar	drill or deepen directions	proposal is to deep ally, give pertinent	oen or plu : data on	ig back, give data on j	resent pro	ductive zone and proposed new productive	
N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if ar 4.	drill or deepen directions	ally, give pertinent	data on	ig back, give data on j	resent pro	OIL CON. COM.	
one. If proposal is to reventer program, if ar	drill or deepen directionary.	ally, give pertinent	data on	ig back, give data on p subsurface locations a	resent pro	ductive zone and proposed new productive and true vertical depths. Give blowor	
one. If proposal is to reventer program, if ar 4.	drill or deepen directions	ally, give pertinent	data on	ig back, give data on p subsurface locations a	resent pro	ductive zone and proposed new productive and true vertical depths. Give blower	

TITLE

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Instructions

perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either jeral and/or State laws and regulations. Any necessary special instructions concerning the use of this form gard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both pursuant to applicable and the number of copies to be submitted, particularly with be obtained from, the local Federal and or Btate office General: This form is designed

Consult Item 1: If the proposal is to redrill to the same regarded at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions are requirements. ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Bennett Federal EASTLAND OIL COMPANY Section Township Range Unit Letter Sandoval 18N Actual Footage Location of Well: feet from the North Dedicated Acreaget Ground Level Elev: Producing Formation <u>6496</u> Wildcat Acres Menefee (450') 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 500 Superintendent The Eastland Oil Company December 28, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. November DIST. 1000 50Q 190 1320 1650 1980, 2810 2000 1500