Form 9-331 (May 1963)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			NM 1939	NM 19398	
SUNDRY NO	FICES AND REPORTS OBAILS to drill or to deepen of the station FOR PERMIT—" for the station of t	ON WELLS WELL	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
Use "APPLIC	ATION FOR PERMIT—" for such	Pow I V L			
OIL GAS VY			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR		AUG 2 6 19 83			
The Eastland Oil Company		8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR			Bennett	Bennett Federal	
P. O. Drawer 3488, Mi	dland, TX 79702	g to the second	1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695 feet FNL and 500 feet FWL			10. FIELD AND POO	L, OR WILDCAT	
			Undesign	Undesignated	
			11. SEC., T., R., M.,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec. 20,		
14. PERMIT NO.			R-4W NMPM		
14. PERMIT NO.	15. ELEVATIONS (Show whether pr		12. COUNTY OR PAR	ISH 13. STATE	
	6496' GR, 6497!	RT	Sandova1	New Mexico	
16. Check A _l	ppropriate Box To Indicate N	Nature of Notice, Report, or (Other Data		
NOTICE OF INTENTION TO			JENT REPORT OF:		
TEST WATER SHUT-OFF		-		<u>_</u>	
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRIN	G WELL	
	ABANDON*	FRACTURE TREATMENT	-	G CASING	
	CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDON	MENT*	
(Other)		(NOTE: Report results	s of multiple completi pletion Report and Log	on on Well	
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.)*					
Reference to 3100 (016) o	completed of a second	and Form 9-331 dated	July 29, 1983	<u>.</u>	
Bennett Federal #1 was of 330'. The 7" surfa	ompleted as a gas	well from the Menete	e = 4-5-74 at a	total depth	
drilled to total depth	and 45" casing set	of 7121 and coment circ	ulated. A 6½	i" hole was	
Completion is in open	hole from 312'- 330'	No other products	with 35 sack	s Class A.	
the well, and no casin	ig is recoverable.	. No other producti	ve zones were	found in	
The limited capacity of #1 Bennett Federal to	of the producing zone be shut-in since com	and the distance fropletion.	om a market h	as caused	
In is proposed to plug	the well as follows:				
a. Kill well wit	h water by circulati	ng thru tubing in the	e well		
b. Circulate cem	ent from total depth	to surface using 30	sacks cement	thru	
tubing insuring that annulus is also cemented to surface behind 4½ casing					
c. Remove wellhead connections and head.					
d. Install marke as required.	r, clear location, a	nd complete any addi	tional restor	ation work	
After surface work is	completed, notificat	ion will be given for	n annaval af	6 :	
abandonment. Work is	expected to begin ab	out September 1, 1983	3.	rinai	
8. I hereby certify that the foregoing is				CON 15TH PO	
signed George Dh	eas TITLE Vice	President - Producti	ion DA Augu	5 9, 1983	
(This space for Federal or State office	e use)				
APPROVED BYCONDITIONS OF APPROVAL, IF AN	YY:		DATE AUG	र १ <u>१</u> १३	

*See Instructions on Reverse Side

NMOCC

AREA MANAGER **FARMINGTON RESOURCE AREA**