

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

IN THE DISTRICT COURT

NEW MEXICO OIL CONSERVATION
COMMISSION,

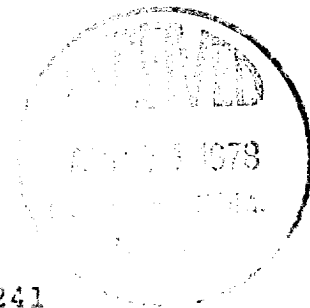
Plaintiff,

vs.

NOEL REYNOLDS,

Defendant.

No. 78-241



REQUEST FOR ADMISSIONS OF FACT AND
GENUINNESS OF DOCUMENTS

Plaintiff New Mexico Oil Conservation Commission requests Defendant Noel Reynolds, within ten days after service of this Request, to admit pursuant to Rule 36 of the New Mexico Rules of Civil Procedure the following:

1. That the "Sundry Notices and Reports on Wells" dated February 24, 1975, attached hereto as Exhibit A and by this reference made a part hereof, is a true and correct copy of that Notice filed with the U. S. Geological Survey by Defendant Noel Reynolds.

2. That the letter dated June 1, 1974, attached hereto as Exhibit B and by this reference made a part hereof, is a true and correct copy of that letter as signed by Noel Reynolds.

3. That Noel Reynolds did admit, at the Oil Conservation Division examiner hearing held on October 13, 1976, that he is the owner of the lease on which the Torreon Water Well No. 1 is located.

4. That at that hearing Mr. Reynolds agreed to commence work to set casing in the well in question within 60 to 90 days after October 13, 1976.

5. That Noel Reynolds had not, at the date of filing this complaint, commenced said work.

6. That Noel Reynolds has not plugged the well in question, nor returned it to active drilling status, nor placed it on production.

7. That the "Log of Oil or Gas Well" for the C. B. Harvey A Well No. 1 located in Unit J of Section 21, Township 18 North, Range 3 West, attached hereto as Exhibit C and by this reference made a part hereof, is a true and correct copy of the log on file with the U. S. Geological Survey for this well.

8. That the "Log of Oil or Gas Well" for the C. B. Harvey Well No. 1 located in Unit K of Section 21, Township 18 North, Range 3 West, attached hereto as Exhibit D and by this reference made a part hereof, is a true and correct copy of the log on file with the U. S. Geological Survey for this well.

9. That the total depth of the Torreon Water Well No. 1 is 4661 feet, and that casing, if any, is set no deeper than 324 feet.

NEW MEXICO OIL CONSERVATION COMMISSION

By

LYNN TESCHENDORF
Assistant Attorney General
P. O. Box 2088
Santa Fe, New Mexico 87501

(May 1968)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form 1000
Budget Bureau Form 1000-100
5. LEASE DESIGNATION AND SERIAL NO.

SF081160-F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Torreon *Water*

9. WELL NO.

Water 1

10. FIELD AND POOL, OR WILDCAT

San Luis Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21 T-18N, R3W.

12. COUNTY OR PARISH 13. STATE

Sandoval N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Water supply well

2. NAME OF OPERATOR

Noel Reynolds

3. ADDRESS OF OPERATOR

Box 356 Flora Vista, N.M. 87415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' From South line, 2310' From East line

Sec. 21 Township 18N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6800 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Completion

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The operator assumed full responsibility of this well from Pedco Petroleum Corporation, Albuquerque, NM.

Due to the shortage of pipe and severe winter weather, have been unable to complete same. However have purchased casing, and propose to resume operations by April 15, 1975

This well is to be used for a water supply for a proposed water flood of this area.

*Name change -
Oper from - Petroleum Dev. Corp
Lease - San Luis Federal #*

FEB 27 1975

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Noel Reynolds

TITLE

Operator

DATE

2/25/75

(This space for Federal or State office use)

APPROVED BY

TITLE

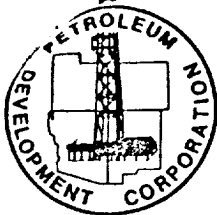
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COPY 1

ExH. A



PEDCO

DRILLING OPERATIONS
P. O. BOX 2201
FARMINGTON, N. M. 87401
TELEPHONE: (505) 325-5675

ENGINEERING OPERATIONS
3705 GENERAL CHENAULT, N.E.
ALBUQUERQUE, N. M. 87111
TELEPHONE: (505) 299-6029

REPLY TO: Engineering Operations

June 1, 1974

Noel Reynolds
P. O. Box 388
Aztec, New Mexico 87410

Re: Pedco San Luis Federal #1
Section 21-18N-3W
Sandoval County, New Mexico


Dear Mr. Reynolds:

As per our telephone conversation of May 27, 1974, Noel Reynolds agrees to accept full responsibility of the above-captioned well. The well is being turned over to Mr. Reynolds at a total depth of 4661 feet with drilling fluid left in the hole. Mr. Reynolds agrees to run casing and promptly cement same to be used as a water supply well.

In the event Mr. Reynolds elects not to run casing, he agrees to promptly plug and abandon the well as directed by the Durango, Colorado USGS office.

Please indicate your acceptance of the responsibility for the captioned well by signing below.

Very truly yours,


J. C. Johnson
Vice President

Accepted and Agreed to this 3rd
day of June, 1974.

NOEL REYNOLDS

By: 

Ex. B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company W. J. Durham, Owner Address 130 Camino del Monte Real
 Lessor or Trust W. J. Durham Field Alameda State New Mexico
 Well No. 1 Sec. 31 T. 13 R. 34 Meridian Mountain County Chaparral
 Location 27 ft. N. of 1 Line and 20 ft. W. of 2 Line of Sec. 21 Elevation 662
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed W. J. Durham
 Date 6/2/59 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling March 21, 1959 Finished drilling April 20, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 705 to 725 No. 4, from to
 No. 2, from 525 to 515 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 472 to 450 No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>2 1/2</u>	<u>14</u>	<u>6.31</u>	<u>691</u>	<u>1000</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2</u>	<u>22</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2</u>	<u>4.10</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>2 1/2</u>	<u>821</u>	<u>500</u> sacks cement	<u>Towell</u>	<u> </u>	<u> </u>
<u>8 5/8</u>	<u>surface</u>	<u>6</u> sacks cement	<u>Pump</u>	<u> </u>	<u> </u>

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

TOOLS USED

Rotary tools were used from 0 feet to 215 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

 , 19 Put to producing April 25, 1959
 The production for the first 24 hours was 41 barrels of fluid of which 92% was oil; %
 emulsion; 8% water; and % sediment. Gravity, °Bé. 35.3
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

T. O. Durham, Driller Bill Durham, truck driver, Driller
Tom Durham, Helper, Driller , Driller

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
<u>0</u>	<u>20</u>	<u> </u>	<u>Surface</u>
<u>20</u>	<u>35</u>	<u> </u>	<u>Brackish ls</u>
<u>35</u>	<u>40</u>	<u> </u>	<u>Blue shale</u>
<u>40</u>	<u>50</u>	<u> </u>	<u>Gray sand and shale</u>
<u>50</u>	<u>60</u>	<u> </u>	<u> </u>
<u>60</u>	<u>70</u>	<u> </u>	<u>Gray shale</u>
<u>70</u>	<u>80</u>	<u> </u>	<u>Blue shale</u>
<u>80</u>	<u>90</u>	<u> </u>	<u>Gray sand</u>
<u>90</u>	<u>100</u>	<u> </u>	<u>Coal</u>
<u>100</u>	<u>110</u>	<u> </u>	<u>Coal</u>
<u>110</u>	<u>120</u>	<u> </u>	<u>Coal</u>
<u>120</u>	<u>130</u>	<u> </u>	<u>Coal</u>
<u>130</u>	<u>140</u>	<u> </u>	<u>Coal</u>
<u>140</u>	<u>150</u>	<u> </u>	<u>Coal</u>
<u>150</u>	<u>160</u>	<u> </u>	<u>Coal</u>
<u>160</u>	<u>170</u>	<u> </u>	<u>Coal</u>
<u>170</u>	<u>180</u>	<u> </u>	<u>Coal</u>
<u>180</u>	<u>190</u>	<u> </u>	<u>Coal</u>
<u>190</u>	<u>200</u>	<u> </u>	<u>Coal</u>

Ex. C.

Ex. D