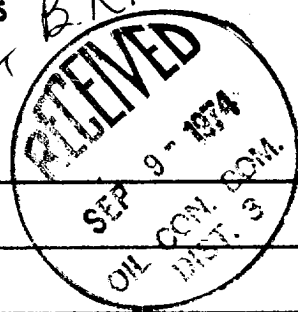


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator Keesee & Thomas	
Address P. O. Box 2026, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Jicarilla Apache "D"	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fed Federal
Location			
Unit Letter A ; 875 Feet From The North Line and 1140' Feet From The East			
Line of Section 23 , Township 23N Range 3W , NMPM, <i>Arandoval</i> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 23
	Twp. 23N	Rge. 3W
	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-9-74	Date Compl. Ready to Prod. 9-4-74	Total Depth 7683	P.B.T.D. 7455					
Pool Undesignated	Name of Producing Formation Dakota	Top Oil/Gas Pay 7315	Tubing Depth 7350					
Perforations 7315'-7325' & 7338'-7345'			Depth Casing Shoe 7544					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4	9-5/8	308	270					
7-7/8	4-1/2	7544	1-550, 2-130					
	2-3/8"	7350	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test mus. be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date Flow Test 9-4-74	Date of Test 9-7-74	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 150	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 95	Water - Bbls. 0	Gas - MCF 55

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

For: **Keesee & Thomas**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ewell N. Walsh
Ewell N. Walsh, P. E., President
Walsh Engineering & Prod. Corp.

September 9, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 24 1974** **1974**

BY **Original Signed By A. R. Hendrick**

PETROLEUM ENGINEER DIST. NO. 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.