

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. LEASE DESIGNATION AND SERIAL NO.
NM-28998

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. NAME OF LEASE NAME
Chilulla 36

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat-Chilulla

11. SEC., T., S., M., OR B.E.
AND SURVEY OR AREA
NE NE Sec. 36-T21N-R2W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL
640 / 160

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
November 29, 1986

1. TYPE OF WORK
DRILL ☐ DEEPEN ☒ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

4. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 600' FNL and 700' FEL (NE NE) Section 36-T21N-R2W

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1 1/2 miles West of Cuba, New Mexico

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE, FT.
(Also to nearest 200' Unit line, if any)
600'

15. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED
TO THIS WELL
640 / 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
-

19. PROPOSED DEPTH
1500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATION (OLW whether DF, HT, GR, etc.)
742' GL 6926

23. APPROX. DATE WORK WILL START*
November 29, 1986

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-1/4"	8-5/8"	24	253'	N/A
	4-1/2"	10.5	1500'	75 sacks

Re-enter existing well bore and clean out to original TD of 900'. Deepen well additional 600' with 6-1/4" bit to 1500'. Run 4-1/2", 10.5# casing to TD. Cement casing from TD to base of surface pipe.

To recondition existing well bore and drill additional hole, a fresh water mud gel system will be utilized. Lost circulation will be controlled as required.

See attached Summary

Received
NOV 24 1986
OCD D.S.T.#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Ray Hagen TITLE Operations Superintendent DATE 11/11/86
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Hold C-104 for NSL

AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

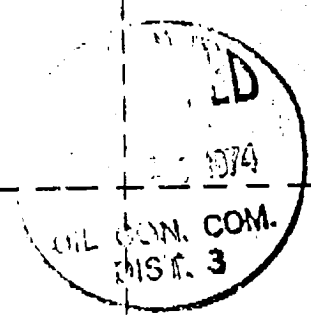
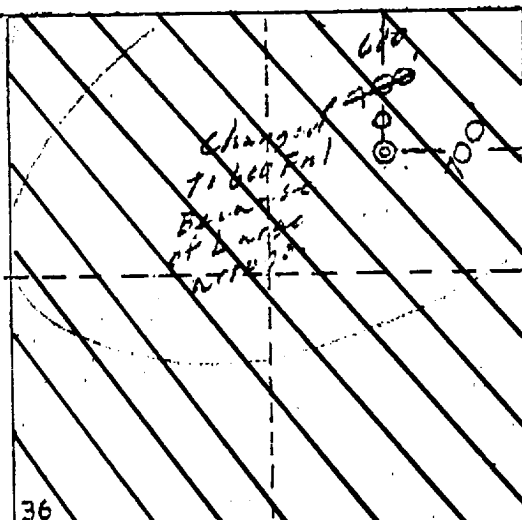
Operator Gary-Williams Oil Producer, Inc.		Lease Chijulla 36		Well No. 1	
Unit Letter A	Section 36	Township 21 North	Range 2 West	County Sandoval	
Actual Footage Location of Well 600 feet from the North line and 700 feet from the East line					
Ground Level Elev. 6926	Producing Formation Chacra	Pool Wildcat	Dedicated Acreage NE 1/4-160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

			
RECEIVED NOV 24 1986 OIL CON. DIV. DIST. 3		RECEIVED APR 22 1974 U.S. GEOLOGICAL SURVEY CIRCLE 3602	
MAY 15 1974		St	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W.P. Marx

Name

W.P. Marx

Position

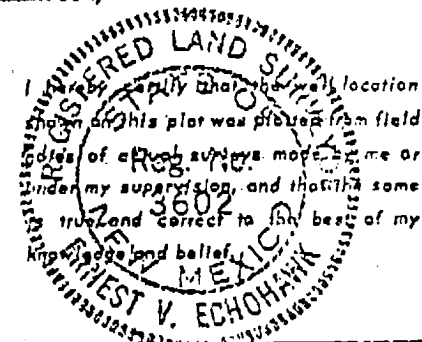
Operations Manager

Company

Gary-Williams Oil Producer

Date

11/21/86

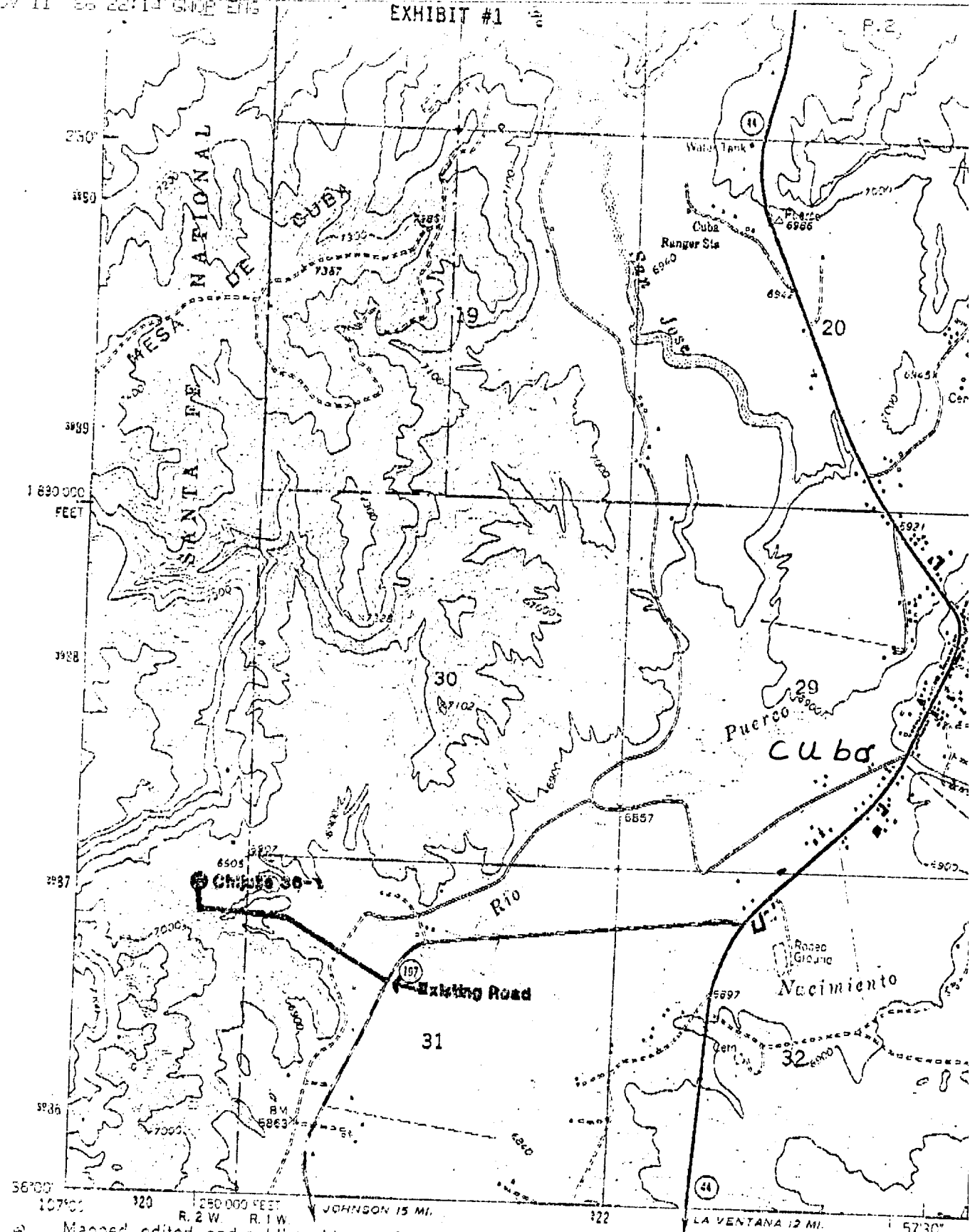


Date Surveyed

April 15, 1974

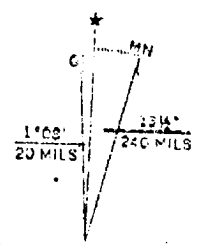
Registered Professional Engineer
and/or Land Surveyor

E. V. Echohark



IMESA PORTALES
4555 1 NE

Mapped, edited and published by the Geological Survey
Control by USGS and JSCSGS
Topography by photogrammetric methods from aerial
photographs taken 1963. Field checked 1963
Polyconic projection on 1927 North American datum
10,000-foot grid based on New Mexico coordinate system, central zone
1000-metre Universal Transverse Mercator grid ticks,
zone 12, shown in blue.
Fire red dashed lines indicate selected fence lines
Where omitted, land lines have not been established or are



UTM GRID AND 1960 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET