

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R335.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. B1k 5 NM 0510073A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESSR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation		7. UNIT AGREEMENT NAME San Isidro Wash Unit	
3. ADDRESS OF OPERATOR Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295		8. FARM OR LEASE NAME Union Maid	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NE Section 11-T21N-R3W (590' FNL, 850' FEL) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. _____ DATE IS C.D. _____		10. FIELD AND POOL OR WILDCAT Wildcat	
15. DATE SPUNDED 3-11-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-T21N-R3W	
16. DATE T.D. REACHED 4-9-74		12. COUNTY OR PARISH Sandoval	
17. DATE COMPL. (Ready to prod.) 2-23-76		13. STATE New Mexico	
18. ELEVATIONS (OF RNR, RT, OR, ETC.) 7256 DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6880	21. PLUG. BACK T.D., MD & TVD 5019	22. IF MULTIPLE COMPLET. HOW MANY* _____	23. INTERVALS DRILLED BY ROTARY TOOLS (0-TD) CABLE TOOLS --
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* Perforations 4445-4475			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - Densilog - Neutron - Acoustilog			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in wells)			
CASING SIZE 8-5/8 4-1/2	WEIGHT LB./FT. -- --	DEPTH SET (MD) 500 6880	HOLE SIZE -- 7-7/8
CEMENTING RECORD Circulated 200 sx around shoe +150 sx thru DV tool		AMOUNT PULLED None None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N. A.			
31. PERFORATION RECORD (Interval, size and number) 6722-6754) Plug back 4443-4463) Squeezed 4465-4475) 4445-4475) Open		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		ACIDANT AND KIND OF MATERIAL USED	
6722-6754		1000 15% acid - Frac 110,000 gal.	
4443-4475		2000 10% acid - squeezed?	
4445-4475		N.A.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	FLOW N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OLD - BEI
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		GAS - MCF	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J. P. Miller</i>		TITLE District Production Manager DATE April 4, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing to it.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF FORMER ZONES:			28. CIPROLO-00-10C MARKERS		29. TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
Mesaverde	4187	4437	DST #1: Open 30 min., shut in 60 min., second open 90 min. IFP 815-216#; ISIP 1444#; FFP 216#-513#; FSIP 1444#. Recovered 910' water cut mud.	Ojo Alamo Cliffhouse	1830 3730	
Mesaverde	4445	4519	DST #2: Open 30 min., shut in 60 min., second open 60 min., second shut in 90 min. IFP 54#-94#; ISIP 1517#; FFP 82-109#; FSIP 1490#. Recovered 140' oil cut mud.	Point Lookout Mancos Dakota	4400 4625 6400	
Dakota	6399	6607	DST #3: Open 30 min., shut in 60 min., second open 60 min., second shut in 90 min. IFP 102-102#; ISIP 405#; FFP 135-243#; FSIP 859#. Recovered 60' mud.	Lower Dakota	6698	