

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

8. LIMIT IN TRIPPLICATE
COLLECT, ASSESSMENTS, OR TO
VERSE SIDE

Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.
BLK 5 NM 0510073A
6. TO INDIAN, A LOTTER OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☒ GAS ☐ WELL ☐ OTHER
2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation
3. ADDRESS OF OPERATOR
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME
San Isidro Wash Unit
8. FARM OR LEASE NAME
Union Maid
9. WELL NO.
10. FIELD AND POOL OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 11-T21N-R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico

NE NE Section 11-T21N-R3W (590' ENL, 820' FEL)

14. PERMIT NO.
15. ELEVATIONS (Show whether BE, RT, GR, etc.)
7256 DE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETION	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (being state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

1. By displacement spot cement plug from 4019' to top of CIBP at 5019'.
2. Spot cement plug from 4350' to 4500' covering perforations in the Mesaverde formation.
3. Shoot casing off at approximately 2200'.
4. Spot 150' cement across casing cut off point.
5. Spot cement plug across Ojo Alamo from 1800' to 2040'.
6. Spot cement plug from 250'-350' across 8-5/8" casing shoe.
7. Place surface plug from 0'-30'.
8. Erect standard dry hole marker and restore the surface to the satisfaction of the BLM.

Subject well was drilled by Corinne Grace as operator on a farmout from Union Texas Petroleum. As per letter dated December 19, 1978 from your office, Union Texas petroleum, as record lessee (and non-operator), will proceed with the plugging of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager DATE April 4, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: