

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Line Item

5. LEASE DESIGNATION AND SERIAL NO.

Btk.5-NM0510073A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
UNION TEXAS PETROLEUM, DIVISION OF ALLIED CHEMICAL CORP.

3. ADDRESS OF OPERATOR  
1860 Lincoln St., #1010, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Section 11-T21N-R3W (590' FNL, 850' FEL)

7. UNIT AGREEMENT NAME  
San Isidro Wash Unit

8. FARM OR LEASE NAME  
Union Maid

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 11-T21N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7256' DF

12. COUNTY OR PARISH  
Sandoval

13. STATE  
N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/19 thru 8/24/1979

Well P&A as follows:

1. MIRU Bedford Inc. - Pulled rods and tubing.
2. Ran in hole and tagged bottom at 4522'. Could not circulate. Pulled 1 joint of tubing and regained circulation. Spot Plug #1 (50 sx.) from 4492-3833'.
3. Pull tubing. While pulling on 4-1/2 casing to find free point pipe parted at coupling. Pulled 12 joints (347') 4-1/2" casing.
4. Run in hole with tubing and spot Plug #2 (22 sx.) from 2040-1708.
5. Spot Plug #3 (44 sx.) from 458 to surface.
6. Set standard dry hole marker in cement and welded to surface casing. Well P&A August 24, 1979.
7. Location cleaned and leveled. Plan to reseed in October 1979. Will notify your office when restoration begins.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. CLAXTON  
(This space for Federal or State office use)

TITLE Dist. Petroleum Engineer DATE Sept. 5, 1979

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side