Form 9-331 (May 1963)

OF CRERATOR

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. B1k.5-NM0510073A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

"so this form for proposals to drill or to deepon or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME San Isidro Wash Unit wast to other

TEXAS PETROLEUM, DIVISION OF ALLIED CHEMICAL CORP.

Thosa Lincoln St., #1010, Denver, Colorado 80295 For vites on white (Report location clearly and in accordance with any State requirements.\* Section space 17 below.)

Also inface

Section 11-T21N-R3W (590' FNL, 850' FEL)

15. EUFVATIONS (Show whether DF, RT, GR, etc.) 14 PERSON NO. 7256 DF

9. WELL NO. 10, FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND

S. FARM OR LEASE NAME

Union Maid

SURVEY OR AREA Section 11-T21N-R3W

12. COUNTY OR PARISH | 13. STATE

Sandoval N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
e e	• Annual Control of the second	rri n	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTS RESTREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOUT OF ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
GOTHER)	CHANGE PLANS	(Other)  (Note: Report results of mul Completion or Recompletion Re	tiple completion on Well eport and Log form.)

Completion or Recompletion Report and Log form.)

11 placed a paperose or complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/10 thru 8/24/1979

Well P&A as follows:

1. MIRU Bedford Inc. - Pulled rods and tubing.

- Ran in hole and tagged bottom at 4522'. Could not circulate. Pulled 1 joint of tubing and regained circulation. Spot Plug #1 (50 sx.) from 4492-3833 %
- Pull tubing. While pulling on 4-1/2 casing to find free point pipe parted at coupling. Pulled 12 joints (347') 4-1/2" casing.
- Run in hole with tubing and spot Plug #2 (22 sx.) from 2040-1708.

Spot Plug #3 (44 sx.) from 458 to surface.

- Set standard dry hole marker in cement and welded to surface casing. Well P&A August 24, 1979.
- Location cleaned and leveled. Plan to reseed in October 1979. Will notify your office when restoration begins.

I hereby certify that the foregoing is true and correct	
SIGNED C. W. CLAXTON (This space for Federal or State office use)	TITLE Dist. Petroleum Engineemare Sept. 5, 1979
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE