## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

ı	5. LEASE DESIGNATION AND SERIAL NO.	
	30-043-20147	
	D	۰

APPLICATION FOR PERM				Λ <sup>Λ</sup> 0510068	•
1a. TYPE OF WORK	AIT TO DRILL, I	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL 🛛	DEEPEN [	☐ PLUG B	ACK 🗆	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL			·.		
OIL GAR WELL OTH	FR	SINGLE MUL ZONE ZON	TIPLE X	8. FARM OR LEASE NAM	KB.
NAME OF OPERATOR				9. WELL NO.	<u> - 412</u>
Mic.	hael P. Grace		•	-1	
Box	1418 Carlsha	d New Marico	,	El Ojo No.	
Box  1. LOCATION OF WELL (Report location clear At surface	ly and in accordance wit	th any State requirements.*)	<u> </u>	wildcat	
	660 FWL Sec.	24, T. 21 N., R.	3 W.	11. SEC., T., R., M., OR I AND SURVEY OR AR	BLK.
At proposed prod. zone					
4. DISTANCE IN MILES AND DIRECTION FROM	M NEAREST TOWN OR POS	T OFFICE*	·	Sec. 24, T. 2	
				Sandoval	New Me
Approx. 14 miles w 13. distance from Proposed* LOCATION TO NEABEST	est of ouba, N	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	t New Mes.
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	660	640		80 40	3.7 <del></del>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED		19. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.		5000 DATE	ro	tary	
21. FIEVATIONS (Show whether DF, RT, GR, e	tc.) 7236			22. APPROX. DATE WO	RE WILL START
18.	<del>7221</del> GR			Jan. 30, 10	974
	PROPOSED CASI	NG AND CEMENTING PROC	GRAM		
31 <b>23 OF H</b> OLL 8226 of 6 c 13	W SHT ERF	CO: FETTING DEPTH		QUANTIES OF CEMEN	· · · · · · · · · · · · · · · · · · ·
12\ 8-5/8	24		c	irc. to surface	е
7-7/8 51/5		td		150 sks.	<del></del>
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A larger rotary rig	-	surface casing s			
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A larger rotary rig the well.	will subsequen  BLH  The subsequent of the subse	tly be moven onto	the loc	ation to comple	ete d new productive
A larger rotary rig the well.	will subsequen  BLH  I: If proposal is to deep pertinent  Rad Caul TI	pen or plug back, give data on t data on subsurface locations	the loc	ductive zone and proposed and true vertical depth	ete d new productive
A larger rotary rig the well.  24. //// ACME  BLM - CONTROLLE  NABOVE SPACE DESCRIBE PROPOSED PROGRAM one. If proposal is to drill or deepen dire reventer program if any.  1.  SIGNED Mall - Call La	will subsequen  BLH  I: If proposal is to deep pertinent  Rad Caul TI	pen or plug back, give data on t data on subsurface locations	the loc	ductive zone and proposed and true vertical depth	ete d new productive
A larger rotary rig the well.  24.  Alarger rotary rig the well.	will subsequen  BLH  If proposal is to deep pertinent  Land Caul Till  se)	pen or plug back, give data on t data on subsurface locations	present programmensure	ductive zone and proposed and true vertical depth	d new productive
A larger rotary rig the well.  A larger rotary right r	will subsequen  BLH  If proposal is to deep pertinent  Land Caul Till  se)	pen or plug back, give data on the data on subsurface locations	present programmers and measure	ductive zone and proposed and true vertical depth	d new productive is. Give blowout

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	chael y	Grace	Lease			El Ojo	Well No.
	e OII Compa	ny		11150		£1 0 J0	
ut Letter	Section	Township 1 21 North	Ronge	3 West	County	andova!	
D rual Footoge La	cation of Well:	I ZINOPU	·				
464	feet from the	North	line and 660	fe	et from the	West	line
hind Level Elev.		g Formation	Pool			Dedic	ated Avereuge
							40
7236			. Il b., enlared as	acil or bach	ure marks or	n the plat below.	
2. If more th	an one lease is	ated to the subject s dedicated to the	Well, buttine eoci				
3 If more the	an one lease o zation, unitiza	f different ownersh tion, force-pooling. If onswer is "yes,"	tune of consolide	 ation			
( ) Yes (	) No	It onswer is yes,	type or as			الده reverse	side of this form
14 aa ie *	'an" list the Ov	wners and tract des	scriptions which h	ove octually	CONSOLIOGIE		
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necessory.v	II be assigned	d to the well until o	Il interests have b	een consoli	dated (by t	communitization	Commission.
No ollowable	herwise) or unt	d to the well until o	init, eliminating s	ich interest	s, 1905 Deet1		
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