

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Petro-Lewis

3. ADDRESS OF OPERATOR  
1600 Broadway, P.O. Box 2250, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650 FNL & 2310 FWL (SE/NW)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED  
June 25, 1974

5. LEASE DESIGNATION AND SERIAL NO.  
NM 8393A CASW66B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Boling Federal

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Media S W

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
22 T19N R3W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
N. Mex.

15. DATE SPUNDED July 12 | 16. DATE T.D. REACHED July 27 | 17. DATE COMPL. (Ready to prod.) Aug. 19, 1974 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6859 GL. | 19. ELEV. CASINGHEAD 6859

20. TOTAL DEPTH, MD & TVD 5495 | 21. PLUG, BACK T.D., MD & TVD 5409 | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS ALL | CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
ENTRADA

25. WAS DIRECTIONAL SURVEY MADE NO  
26. TYPE ELECTRIC AND OTHER LOGS RUN OIL FOC-GR CNL-GR  
27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	257	15	200 SX	NONE
7"	20.0 & 23.0	5275	8 3/4	225 SX	NONE

29. LINER RECORD

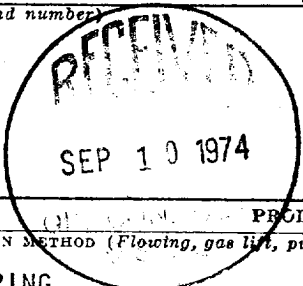
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	5206	5494	100	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2520	

31. PERFORATION RECORD (Interval, size and number)  
5300-5313 (13')  
ZJSPF 26 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) \_\_\_\_\_ AMOUNT AND KIND OF MATERIAL USED NONE



33.\* PRODUCTION  
DATE FIRST PRODUCTION Aug. 30, 1974 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING | WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-1-74	24	NONE	→	667	-0-	238	-0-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-0-	-0-	→	667	-0-	-0-	32.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE  
TEST WITNESSED BY Joe Massey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *[Signature]* TITLE Drilling Supt. DATE 9/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

*[Handwritten signature]*

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CHUTION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Cliff House	445		
Menefee	1020		
Green Horn	4040		
Granerous	4070		
Dakota	4290		
Morrison	4488		
Todilto	5220		
Entrada	5306		