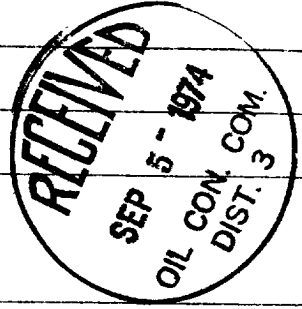


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.R.



I.

Operator		PETRO LEWIS CORPORATION	
Address		1500 Broadway, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Unit W # 5

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
DELTA FEDERAL	6-	MEDIA ENTRADA	State, Federal or Fee	CASW638
Location				
Unit Letter	F	1650 Feet From The	NORTH Line and	2310 Feet From The
Line of Section		22	Township	19N
Range		3W	NMPM, SANDOVAL	
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION				BOX 1183, HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)
NONE				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C2	22	19N	3W
Is gas actually connected?	When			
NO	--			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
7-12-1974	8-19-1974	5195	5109					
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6859 SL, 6872 KB	ENTRADA	5306	2513					
Perforations			Depth Casing Shoe					
5300-5313			5109					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4"	257	200					
8 3/4"	7"	5274	225					
6 1/8"	4 1/2"	5206-5295	100					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-30-1974	8-31-1974	DIRECT	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
2 1/2 hrs.	-	0	OPEN
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
852 BBLs.	677	175	mgm

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Arnold Luel
(Signature)
ANITA KEMMERT
UNITED STATES NATIONAL OIL & GAS CO.
9-1-1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1974
Original Signed by A. R. Kendrick
BY
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.