on – (X)	Oli Well	Gas Well	New Well	Workover	Deepen	1	1	Dill. Resty.
Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth  Depth Casing Shoe			
T	UBING, C	ASING, AND	CEMENTI	NG RECORD	)	I		<del></del>
HOLE SIZE CASING		G & TUBING SIZE DEPT		DEPTH SE	TH SET S		ACKS CEMENT	
			<del> </del>		· · - · · · ·			
FOR ALLOW	ABLE (T	est must be a le for this de	fter recovery pth or be for	of total volum full 24 hours)	e of load oil	and must be e	qual to or exce	ed top allow-
Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Tubing Pressu	<b>₹</b> •		Casing Pressure		Choke Size			
Oil-Bbls.	<del></del>	<del></del>	Water - Bble	•	<u> </u>	Gas-MCF		
I			L			1	·	
Length of Test	<u> </u>		Bble. Conde	enegte/MMCF		Gravity of C	ondensate	
Tubing Pressur	·• (Shut-i	<b>a)</b>	Casing Pres	sewe (Shut-i	(a)	Choke Size		
	Date Compl. F  Date Compl. F  Name of Produ  T  CASING  FOR ALLOW  Date of Test  Tubing Pressu  Oil-Bbis.	Date Compl. Ready to Pr Name of Producing Forms  TUBING, C  CASING & TUBIN  FOR ALLOWABLE (T  al  Date of Test  Tubing Pressure  Oil-Bbis.	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Date Compil. Ready to Prod.  Date Compil. Ready to Prod.  Total Dept  Top Oil/Go  TUBING, CASING, AND CEMENT!  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be after recovery able for this depth or be for Date of Test  Producing )  Tubing Pressure  Casing Pressure  Oil-Bbis.  Water-Bbis	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SE  FOR ALLOWABLE (Test must be after recovery of total volume able for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow,  Tubing Pressure  Oil-Bbls.  Water-Bbls.  Length of Test  Bbls. Condenagte/MMCF	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  FOR ALLOWABLE (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas lift  Tubing Pressure  Casing Pressure  Oil-Bbis.  Water-Bbis.	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth Casis  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SA  FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be a able for this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Oil-Bbis.  Water-Bbis.  Gas-MCF	Date Compi. Ready to Prod.    Date Compi. Ready to Prod.   Total Depth   P.B.T.D.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** (***** ***	41460		
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	HCE	$\Box$	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWARI F

OPERATOR		REGUEST 1 O	N ACCOMAGE	11/2/	1200		
PROBATION OFFICE	AUTUO	• •	ND	MAX.	Mira.		
<b>.</b>	AU I IIUI	CIZATION TO TRANS	PORT OIL AND NATU	RAL GAS	A Fred		
Operator					J. D.W.		
KIRBY EXPLORATION COMPAN	VY OF T	TEXAS		DIS DIS	, 3 e		
Address			·		<del></del>		
P.O. Box 1745 Houston	, Texa	rs 77251					
Reason(s) for filing (Check proper box)			Other (Please	e explain)			
New Well	Change i	n Transporter of:					
Recompletion	X OII		ry Gas				
Change in Ownership	Cas	inghead Gas Co	ondensate	•			
change of ownership give name							
nd address of previous owner					<del> </del>		
I. DESCRIPTION OF WELL AND L	EASE						
Lease Name		Pool Name, Including F	ormation	Kind of Lease	Lease No.		
Boling Federal	6	Media Entrad	la Southwest	State, Federal or Fee Federal	_		
ocation	<u> </u>		Doubline De	rederar			
F 1650	)	North	2310	Wo at			
Unit Letter F : 1650	Feet Fro	om The NOT CIT Lin	ne and 2310	Feet From The West			
22	. 10x	t <u>~</u>	214	g. 1 1			
Line of Section 22 Townshi	lp 19N	Range	3W , NMPM	. Sandoval	County		
II DESIGNATION OF THE ANGROD							
II. DESIGNATION OF TRANSPOR		OIL AND NATURAL	LGAS	so which approved copy of this form is			
	. ۱۶۱۱ همند ۱۶۱۱ همند	9 / 1 /87)	1		to be sent)		
			P.O. Box 1183 Houston, Texas 77001				
Name of Authorized Transporter of Casingh	ead Gas [	or Dry Gas	Address (Give address	to which approved copy of this form is	to be sent)		
If well produces oil or liquids. Unit Sec. Twp. Rgs.			Is gas actually connected? When				
give location of tanks.	L ! 1	.4 19W 3W	No				
this production is commingled with th	at from as	y other lesse or pool.	give commingling order	number:			
			gree commissions of con-				
IOTE: Complete Parts IV and V on	reverse s	ide if necessary.					
			0,10	ON (CED) (A TION - TIN (CE)			
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
hereby certify that the tules and regulations of	fisha Oil C	oncessorion Division have		MAR 22 1985			
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVED		ــــــــــــــــــــــــــــــــــــــ		
			BY				
,			TITLE	SUPERVISOR DISTRICT	# 3		
					_		
Fines Kiran			This form is to be filed in compliance with RULE 1104.				
(Signature)	·	<del></del>	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Production Administr	ator		tests taken on the	vell in accordance with AULE 1	o. me deviation		
(Title)	. a cor	<del></del>	ł .	this form must be filled out comp			
			able on new and rec		,		
March 20, 1985		<del></del>	Fill out only S	ections I, II, III, and VI for che	nges of owner,		
(Date)		11	well name or number, or transporter or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiply completed wells.