1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-B1425.

. . . .

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE II	50-093 20/50 5. Leabe designation and serial no. NM-0554433	
APPLICATION FOR PERMIT TO DRILL,		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEEPEN [PLUG BAC	7. UNIT AGRBEMENT NAME
TYPE OF WELL OIL GAS WELL X OTHER	SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME Rusty Federal
Chace Oil Company		9. WELL NO.
313 Washington S.E. Albuque Location of Well (Report location clearly and in accordance with At surface 800' FSL, 800' FEL	rque N.M. 87108 h my State reddiréments.*)	Wildcat MV 11. 88C., T., E., M., OR BLK.
At proposed prod. zone Same		Sec. 11, T-22-N, R-7-
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE	12. COUNTY OR PARISH 13. STATE
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 800'	16. NO. OF ACRES IN LEASE	Sandoval N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL 160
(Also to nearest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 4200 Pt.Lookout	20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4. LOCATION OF WELL (Report location clear), At surface 800 FSL, 800 FEL

6990' GR. 22. APPROX. DATE WORK WILL START July 30, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CUMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 113" 100 ' 8-5/8" 20 100.sxs2-7/8" 6.50 4200' 125 sxs

Set 8-5/8" surface casing at 100 and circulate cement. Drill to 4200', run logs, if production is indicated, set and cement 2-7/8" production casing with 125 sacks cement. Gun Perforate, fracture treat in a completion attempt. Plug and abandon in accordance with U.S.G.S. instructions if non-productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical described in the control of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical described by the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical described by the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical described by the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical described by the proposal data on the proposal data of the proposal data on the proposal d preventer program, if any. Drilling Supt 7-1-74 SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. TITLE CONDITIONS OF APPROVAL, IF ANY :

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

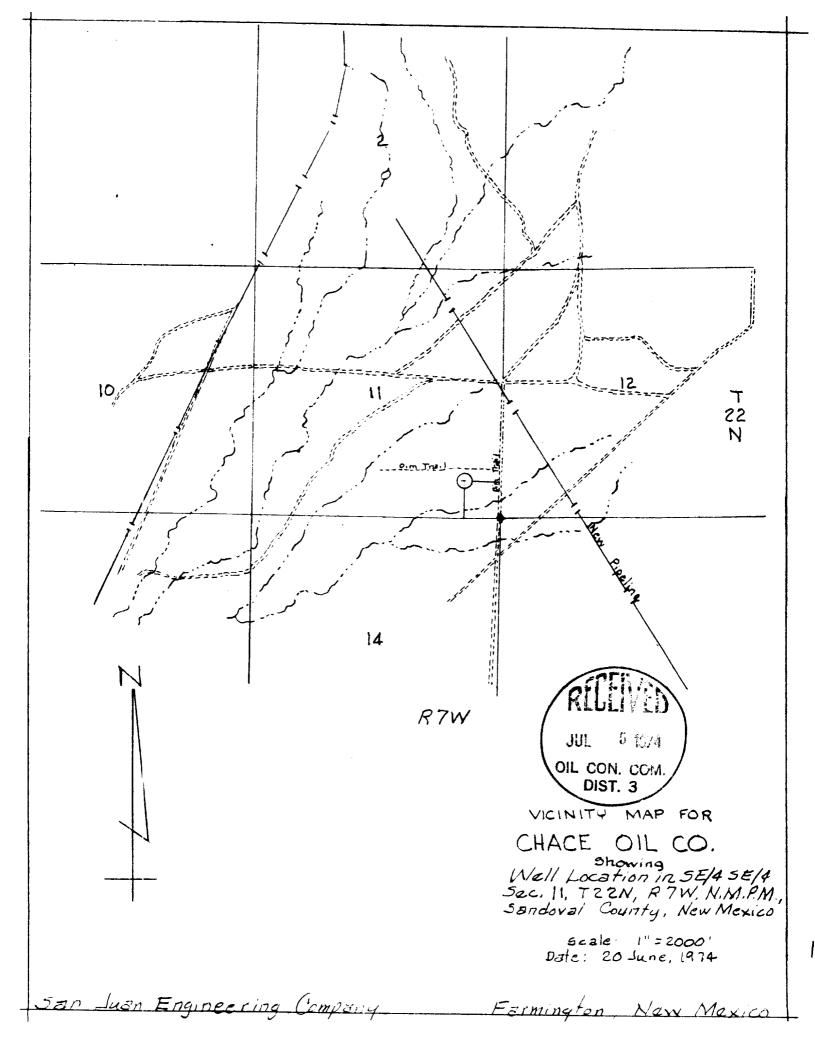
All distances must be from the outer houndaries of the Section

Operator			Lease		Well No.
CHACE OIL COMPANY Unit Letter Section Township		RUSTY FEDERAL		1	
P	11	22 NORTH	Hange 7 WEST	County SANDOV	AL
Actual Footage Loc 800		OUTH line and	800 ,	eet from the EA	ST
Ground Level Elev. 6990	Producing Form	nation	Pool Wildca	oct nom the	Dedicated Acreage:
	-	ted to the subject we			on the plat below
2. If more th interest an	nan one lease is nd royalty).	dedicated to the well.	, outline each and id	entify the owners	hip thereof (both as to working
3. If more that dated by co	ommunitization, u	nitization, force-poolin	ig. etc?		ts of all owners been consoli-
If answer i		swer is "yes," type of			solidated. (Use reverse side of
No allowab	ole will be assigne	d to the well until all or until a non-standard	interests have been unit, eliminating su	consolidated (by ch interests, has	communitization, unitization, been approved by the Commis-
			ļ		CERTIFICATION
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				Compa	illing Supt.
	1			Cha Date	ace Oil Co.
		11	1	7-	-1-74
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	-+			know	ledge and belief.
	!			Data S	SOUL ENGINE
				Date St	
			j	Register and/or	M.S. T.
			1 8		James R. Leese
0 330 660 96	0 1320 1650 1980	2310 2640 2000	1500 1000 8	Certific	atte No.

DEVELOPMENT PLAN FOR SURFACE RESUME

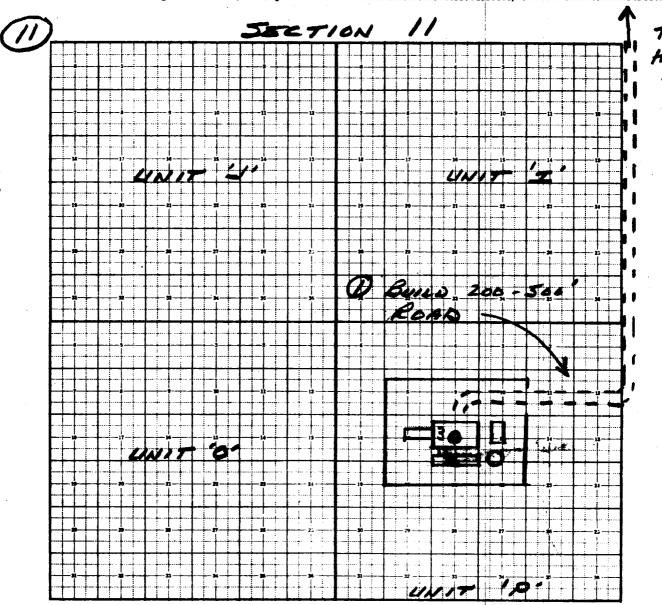
Chace Oil Co. #1 Rusty Federal 800' FSL, 800' FEL, Section 11 T-22-N, R-7-W

- Location and vicinity map, San Juan Engineering Company -Exit Hwy. 44 at Lybrook.
- 2. 200 to 500' of road to be compacted to connect drill site with existing area roads Road width to be 20'.
- 3. Well site is 1 mile southwest of a dry hole in Unit M, Sec. 1, T-22-N, R-7W.
- 4. Roads shown on vicinity plat and location plat.
- 5. In case of production (gas) well will be tied into a gathering line, but market has not been established. No tank batteries or separators are anticipated at this time.
- 6. Water to come from private source at Escrito Trading Post.
- All trash and waste material will be placed in the mud pit and covered. No additional surface to be used, such as air strips or campsites.
- 8. None
- 9. None
- 10. Rig layout shown on township plat attached.
- II. The topography is flat, covered with blow sand and sagebrush.
- 12. Orilling pad to be compacted.
- 13. After well completion, location to be restored to original condition less a few sagebrush, no other vagetation seems to grow at this location.
- Field representative to contact is Royce McCary, Telephone 266-5562 at 313 Washington, S.E., Albuquerque, N.M. 87108.



TOWNSHIP PLAT

Township 22N, Range 7W, County SANDOUAL, State N. M.



- O BUILD 200-500 BOAD
- @ MUD SYSTEM
- 3 Rig