

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CHACE OIL COMPANY, INC.							
3. ADDRESS OF OPERATOR 313 Washington S.E. Albuquerque, NM 87108							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT "P" 800' SL & 800' EL At top prod. interval reported below Same At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 8-2-77	16. DATE T.D. REACHED 9-16-74	17. DATE COMPL. (Ready to prod.) 9-21-77	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6990' GR		19. ELEV. CASING HEAD 6992'		
20. TOTAL DEPTH, MD & TVD 3331'	21. PLUG, BACK T.D., MD & TVD 3331'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1900 - 2035' Upper Chacra				25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Density				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	93'	12-1/2	75 sxs		none	
2-7/8"	6.5#	3671'	7-7/8"	500 sxs			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1-1/2"	1954	none					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1901-08' } 1913-22' } 1924-42' } 1948-62' }				DEPTH INTERVAL (MD)			
1 shot per foot				1901 -			
				1962			
				Amount and kind of material used			
				Fraced with 60,000#			
				10-20 sand & 57,000 gals			
				of slick water			
				Dropped 15 balls			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-26-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or Shut In) Shut In		
DATE OF TEST 10-1-77	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 203	GAS—MCF. 1 bbl	WATER—BBL. 10 bbls	
FLOW. TUBING PRESS. 75#	CASING PRESSURE 290#	CALCULATED 24-HOUR RATE →	OIL—BBL. 450	GAS—MCF. 10 bbls	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Future gas will be sold to El Paso						TEST WITNESSED BY Andy Birdsell	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Renee McCame		TITLE President		DATE OCT 14 1977			

*(See Instructions and Spaces for Additional Data on Reverse Side)