WELL HISTORY

Chace Oil Company #1 Rusty Federal Section 11, T-22-N, R-7-W 800' FSL, 800' FEL, Sandoval County, New Mexico Wildcat - Point Lookout (KpI) Elevation: 6990 G.L., 7001 RKB

Federal NM-0554433, Lease:

Dated 8-1-64

Extended 2 years by Drilling

Spud: 7-31-74, to extend lease, Ludwick Drilling set 91', (3 jts.), 8-5/8", 24#, surface casing @ 93', cemented by Halliburton with 75 sacks, Class B, cement with 2% CaCl, circulated. Good hard set after 20 hours.

Drilling: 8-12-74, Four Corners Drilling - Rig #2, on 9-12-74 drilled out at 7:00 P.M., on 9-16-74 reached TD 4014 at 1:25 P.M. Drilling Time: 90.5 Hours - on 9-18-74 rig released at 5:00 A.M.

Mud Reports:	Wt.	Vis.	рН	WL_
8-12-74 @ 355	8.7	34	9.5	6.6
8-13-74 @ 1760	8.9	34	9.0	7.0
8-14-74 @ 1700	9.0	36	9.5	6.8
8-15-74 @ 3320	9.1	35	9.0	8.2
8-16-74 @ 4004	9.2	55		

Directional	Surveys:	
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120 a	2803	7
i ^o e	3270	
3/4 ⁰ à	3714	\
1º @	4014)

Bit Record:

B-1, Smith, DT, 93-1747, 1654', . 15氢 hrs.

B-2, Smith, DGT, 1747-2474, 727, $12\frac{1}{2}$ hrs.

B-3, Smith, DGT, 2474-2879, 405', 85 hrs.

B-4, HTC, C1C, 2879-3270, 391, 9 hrs.

B-5, Smith, DGT, 3270-3914 644', 18 hrs. B-6, Smith, DGT, 3914-4014, 100', 3½ hrs.

Shows: - See Mud Log, Colorado Plateau Well Logging Co. Operators: J. Donald and C. C. Kennedy

Schlumberger - Induction-Electric Log 108-4008 Electric Logs: Compensated Formation Density 950-3910 Compensated Neutron-Formation Density 950-3910

Casing: Ran 123 jts, $2\frac{1}{2}$ " ELE, 6.50%, Tubing, (3660.92') set at 3672.92, cemented with 500 sacks 50/50 pozmix with 6% salt. Plug down at 4:05 A.M. on 8-18-74. Good circulation throughout job. Baffle set at 3668. Spot 50 gallons 75% acetic acid on plug. Ran temperature survey. Tag top cement inside casing at 3587'. Top cement at 1650'.

TD 4014 PB 3587