

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HICKS OIL & GAS, INC.

3. Address and Telephone No.

POST OFFICE DRAWER 3307, FARMINGTON, N.M. 87499 505/327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 800' FEL

Section 14, T22N - R7W

5. Lease Designation and Serial No.
NM - 0554433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
RUSTY FEDERAL #2

9. API Well No.
300432015700S1

10. Field and Pool, or Exploratory Area

RUSTY CHACRA

11. County or Parish, State

SANDOVAL

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to permanently plug & abandon subject well as follows:

Pump 172 CF cement with ball sealers down 4½", 9.5# casing from surface to 1884' w/no displacement. Rusty Chacra perms @ 1880' - 1884'.

Erect dry hold marker.

RECEIVED
SEE ATTACHED FOR
CONDITIONS OF APPROVAL = 5 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by JIM HICKS

Title PRESIDENT

Conditions of approval, if any:

APPROVED

JUN 28 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

FOR THE
UNIVERSITY OF

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UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

**Attachment to Notice of
Intention to Abandon**

**Re: Permanent Abandonment
Well: 2 Rusty Federal**

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

Our records indicate that a cement retainer was set at 3100' to plug back to the Chacra Formation. Also there is no record of cement being circulated to the surface on the 4 1/2" casing.

A. Spot a cement plug on top of the retainer at 3100' to 2923' plus 50 linear feet excess. (Menefee top @ 2973')

B. Spot a cement plug from 2254' to 2154' inside the casing plus 50 linear feet excess. (Cliffhouse top @ 2204')

C. Spot a cement plug from 1934' to 1780' inside the casing plus 50 linear feet excess. Tag top of cement plug. (Chacra top @ 1830')

D. Spot a cement plug from 1494' to 1203' inside the casing plus 50 linear feet excess. (top of PC @ 1444', top of Fruitland @ 1253')

E. Spot a cement plug from 1053' to 830' inside the casing plus 50 linear feet excess cement. (Ojo Alamo 880' to 1003')

F. Perforate at 166' and circulate cement to the surface. (Surface csg. @ 116')