į	NO. OF COPIES RECEIVED				
i	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			Form C 104	
	SANTA FE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-55	
	U.S.G.S.			AC	
	LAND OFFICE	AOTHORIZATION TO TRA	NSI OR I OIL AND NATURAL G	,	
	TRANSPORTER OIL				
	OPERATOR 2				
1.	PRORATION OFFICE				
	Cperator				
	Address Col	Continente, 1 UI Company			
	POBOY 460 F				
	Reason(s) for filing (Check proper box)	The state of the s			
	New Well Recompletion	Change in Transporter of: Oil Dry Gaz		(o P170) 3222 134	
	Change in Ownership	Casinghead Gas Conden	sate   cf C-104,		
	If change of ownership give name				
	nd address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE	ormation   Kind of Lease		
Lease Name Well No. Pool Name, Including Formation				In In Lease 11s. 1	
	Location Location	TI TICIMIEC			
Unit Letter 79 : 790 Feet From The NOTH Line and 790 Feet From The EAST Line of Section 19 Township 23N Range 4W , NMPM, Sandoyal				the <u>east</u>	
				dona / county	
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approx	ed copy of this form is to be sent;	
	Name of Assistance Transporter of Str				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	sed copy of this form is to be sent;	
	Dor Union Das	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completio		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2547	25 20	
	12-3-74 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Took Death	
	Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	2431	250	
	Perforations , 2431 - 2460		1111	Denth Gasting Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12/4	2 1/8 CSA	2556	140 SKS	
		<del>                                     </del>	~ 25 ¢		
			<u> </u>	1	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Tandan or real				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gds • MOF	
	GAS WELL Acted Prod. Test-MCF/D				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate AMCF	Gravity of Condensate	
	593 CANE Testing Method (putos, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size 3/4	
	back oresone	<u> </u>	610	<u> </u>	
7.1	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JUN 6, 1000	
			By Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense.		
		asure) j	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	June 2, 1975		All sections of this form must be filled out completely for slines able on new and recompleted wells.		
	Tune 2 1975		The purposity Sections I II III and VI for changes of came:		
		ite)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		

5 RMECC (ATZES)

Separate Forms C-104 must be filed for each pool in multiply completed wells.