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NO. OF COPIES RECEIVED	5			
DISTRIBUTION	<del>   </del>	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	1		AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE				
TRANSPORTER OIL				
GAS	111			
OPERATOR	14			
I. PRORATION OFFICE	<u> </u>			
Operator 4.		1 10:00		
Conlan	200 Litt	e our con	magany,	
Address	A.	1 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5.2.
9.0.7.	2,000/	460, 0 Jable	2 77, 927.	88240
Reason(s) for filing (Check	proper box)	•	Other (Please explain	<i>j</i>
New Well		Change in Transporter of:		
Recompletion		Oil Dry Go	us 🔀	
Change in Ownership		Casinghead Gas Conder	nsate	
If change of ownership give and address of previous of				
•				
II. DESCRIPTION OF WEI	LL AND I			
Lease Name	· uD	Well No. Pool Name, Including F	_	אורקו קונון
AXI APACH	EP	4 PICTURED	CLIFFS State, F	Tederal or Fee
Location	**			سر
Unit Letter	: 79	O Feet From The NBRTH Lir	ne and 790 Feet	From The EAST
		. /	1. 1	
Line of Section	Tow	mship $23N$ Range	4 W , NMPM,	ANDOVAL County
II. DESIGNATION OF TRA	ANSPORT	TER OF OIL AND NATURAL GA	AS	·
Name of Authorized Transp	orter of CIL	cr Condensate	Address (Give address to which	approved copy of this form is to be sent;
1				
Name of Authorized Transport	orter of Cas	inghead Sas or Dry Gas 52	Address (Give address to which	approved copy of this form is to be sent)
GAS COMPAS	NV 2	NEW MEXICO	1201 FIM ST	DALLAS, TEXAS, 7527
If well produces oil or liqui	de	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	,05,			1
		1. 41 - 4 - 5		
If this production is comm  IV. COMPLETION DATA	nngied wit	h that from any other lease or pool,	give comminging order number	
		Oli Well Gas Well	New Well Workever Deep	en   Plug Back   Same Resty, Diff. Resty
Designate Type of (	Completio	n = (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		•	The same of the same of	
1 774 4 - 71		ノ・ブ・フェ	2541	2520
12-3-74 Elevations (III RKR RT	( P	Varie of Producing Formation	2547	Z 3 Z 2 0
Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, 694)	GR, etc.,	Name of Producing Formation PICTURED CLIFFS	25 %/ Tep Oil/Gas Pay 243/ '	Tubing Depth 2554
Elevations (DF, RKB, RT,	19'	PICTURED CLIFFS	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, G94)  Desforations	GR, etc., 19' 2460	PICTURED CLIFFS	Tep Oil/Gas Pay 243/ '	Tubing Depth 2554
Elevations (DF, RKB, RT, GR, G94)  Perforations  2431 -	19'	PICTURED CLIFFS TUBING, CASING, AN	Tep Oil/Gas Pey  2 4 3 / '  ID CEMENTING RECORD	Tubing Depth  255%  Depth Casing Shoe
Elevations (DF, RKB, RT, GR, G94) Perforations 2431 -	19'	TUBING, CASING, AND CASING & TUBING SIZE	Tep Oil/Gas Pey  2 4 3 / '  ID CEMENTING RECORD  DEPTH SET	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT
Elevations (DF, RKB, RT, GR, G94)  Perforations  2431 -	19'	PICTURED CLIFFS TUBING, CASING, AN	Top Oil/Gas Pay 243/  ID CEMENTING RECORD  DEPTH SET  22/	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%
Elevations (DF, RKB, RT, GR, G94) Perforations 2431 -	19'	TUBING, CASING, AND CASING & TUBING SIZE	Tep Oil/Gas Pey  2 4 3 / '  ID CEMENTING RECORD  DEPTH SET	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT
Elevations (DF, RKB, RT, GR, G94) Perforations 2431 -	19'	TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 243/  ID CEMENTING RECORD  DEPTH SET  22/	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%
Elevations (DF, RKB, RT, GR, G94) Perforations 2431 -	19'	TUBING, CASING, AND CASING & TUBING SIZE  RESTORTED CLIFFS  TUBING, CASING, AND CASING & TUBING SIZE  RESTORTED CLIFFS	Tep Oil/Gas Pey  243/  ID CEMENTING RECORD  DEPTH SET  22/  255%	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%
Elevations (DF, RKB, RT, GR, G94) Perforations 2431 HOLE SIZE	2460	TUBING, CASING, AND CASING & TUBING SIZE    Sold Casing & Tubing Size   Sold Casing &	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total volume of lo	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%
Elevations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 "  V. TEST DATA AND RECOIL WELL	QUEST FO	PICTURED CLIFFS  TUBING, CASING, AND CASING & TUBING SIZE  8 39 Csg. 2 79" Csg.  2 79" Csg.  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total volume of lotel to be for full 24 hours)	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%  140 5%  ad oil and must be equal to or exceed top allow
Elevations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  12 14 "  V. TEST DATA AND REC	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE    Sold Casing & Tubing Size   Sold Casing &	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total volume of lo	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%  140 5%  ad oil and must be equal to or exceed top allow
Elevations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 "  V. TEST DATA AND RECOIL WELL	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Solve Casing & Tubing Size  (Test must be a able for this defined the solve Casing And Casing	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2554  after recovery of total volume of lotepth or be for full 24 hours)  Producing Method (Flow, pump,	Depth Casing Shoe  SACKS CEMENT  200 5.7.  1-10 5%  ad oil and must be equal to or exceed top allow  gas lift, etc.)
Elevations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 "  V. TEST DATA AND RECOIL WELL	QUEST FO	PICTURED CLIFFS  TUBING, CASING, AND CASING & TUBING SIZE  8 39 Csg. 2 79" Csg.  2 79" Csg.  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total volume of lotel to be for full 24 hours)	Tubing Depth  255%  Depth Casing Shoe  SACKS CEMENT  206 5%  140 5%  ad oil and must be equal to or exceed top allow
Perforations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 **  V. TEST DATA AND RECOIL WELL  Date First New Oil Run To	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Solve Casing & Tubing Size  (Test must be a able for this defined the solve Casing And Casing	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2352'  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Depth Casing Shee  SACKS CEMENT  206 574  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size
Perforations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 **  V. TEST DATA AND RECOIL WELL  Date First New Oil Run To	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Solve Casing & Tubing Size  (Test must be a able for this defined the solve Casing And Casing	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2554  after recovery of total volume of lotepth or be for full 24 hours)  Producing Method (Flow, pump,	Depth Casing Shoe  SACKS CEMENT  200 5.7.  1-10 5%  ad oil and must be equal to or exceed top allow  gas lift, etc.)
Perforations (DF, RKB, RT,  GR, G94  Perforations  A431  HOLE SIZE  /2 /4 **  V. TEST DATA AND REG OIL WELL  Data First New Oil Run To  Length of Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  CASING & TUBING SI	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2352'  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Depth Casing Shee  SACKS CEMENT  206 574  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size
Perforations (DF, RKB, RT,  GR, G94  Perforations  A431  HOLE SIZE  /2 /4 **  V. TEST DATA AND REG OIL WELL  Data First New Oil Run To  Length of Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  CASING & TUBING SI	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2352'  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Depth Casing Shee  SACKS CEMENT  206 574  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size
Perforations (DF, RKB, RT,  GR, G94  Perforations  A431  HOLE SIZE  /2 /4 **  V. TEST DATA AND REG OIL WELL  Data First New Oil Run To  Length of Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  CASING & TUBING SI	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2352'  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Depth Casing Shee  SACKS CEMENT  200 5-7  Ado oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Perforations (DF, RKB, RT, GR, G94 Perforations  ACTUAL  Date First New Oil Run To Length of Test  Actual Prod. During Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  Sold Company  CASING & TUBING SIZE  CASING & TUBING SI	Top Oil/Gas Pay  243/  ID CEMENTING RECORD  DEPTH SET  22/  2352'  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Depth Casing Shee  SACKS CEMENT  206 574  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size
V. TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  RESERVED  CASING & TUBING SIZE  CASING & TUBING SIZE  RESERVED  CASING & TUBING SIZE  CASING SIZE  CASING SIZE  CASING SIZE  CAS	Tep Oil/Gas Pey  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total valume of la lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis.	Depth Casing Shee  SACKS CEMENT  200 5-7  Ado oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  RESERVED  CASING & TUBING SIZE  CASING & TUBING SIZE  RESERVED  CASING & TUBING SIZE  CASING SIZE  CASING SIZE  CASING SIZE  CAS	Tep Oil/Gas Pey  243/  ID CEMENTING RECORD  DEPTH SET  22/  2556'  after recovery of total valume of la lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis.	Depth Casing Shee  SACKS CEMENT  200 5-7  Ado oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size  Gas-MCF
Perforations (DF, RKB, RT,  GR, G94  Perforations  HOLE SIZE  /2 /4 **  V. TEST DATA AND RECOIL WELL  Data First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  Sold Casing & TUBING SIZE  OR ALLOWABLE (Test must be a able for this decorporation of Test  Tubing Pressure  Oil-Bbis.  Length of Test	Top Oil/Gas Pay  243/  D CEMENTING RECORD  DEPTH SET  22/  2356  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis.  Bols. Condensate/MMCF	Depth Casing Shee  SACKS CEMENT  206 57  206 57  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size  Gravity of Condensate
V. TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test  GAS WELL Actual Prod. Test-MCF/D	QUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  CASING AND  CASING & TUBING SIZE  CASING AND  CASI	Top Oil/Gas Pay  243/  DEPTH SET  22/  2356  after recovery of total volume of lo lepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shee  SACKS CEMENT  206 57  206 57  ad oil and must be equal to or exceed top allow  gas lift, etc.)  Choke Size  Gravity of Condensate

i hereby certify that the rules and regulations of the Oil Conservation was marked in the been compiled with and that the information given whose is true and complete to the best of my knowledge and belief.

NMOCC (AZTEC)

BY Original Signed by

TITLE STEPST

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.