

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR CONOCO INC.

3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit A

14. PERMIT NO. 30-043-20158

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. Contract No. 45

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME AXI Apache "P"

9. WELL NO. 4

10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs

11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 19-32N-4W

12. COUNTY OR PARISH Rio Arriba

13. STATE NM

RECEIVED

MAY 20 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Revised procedure

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① This procedure is different than the approved procedure of 1-7-86.
- ② MURV, Bullhead 55 sxs class "B" cmt w/ 2% CaCl₂ down 2 7/8" csg (This volume will fit in the csg with the top below the point to be perforated for the surface cmt plug)
- ③ Fill hole w/ weighted pkr fluid, then pump 5 add'l bbls of pkr fluid in order to squeeze 25 sxs cmt into perms. Will not exceed 2600 psi surf. press.
- ④ Tag top of cmt @ 1500'; Perf @ 271' w/ 4 JS PF. Establish arc. and pump 100 sxs class "B" w/ 2% CaCl₂ and circ. to surf. Will not exceed surf. press.
- ⑤ Cut csg @ a minimum of 3' below final restored ground level and place abandonment marker in wellbore.
- ⑥ Clean location & rig down. A proposed P & A wellbore sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

5-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

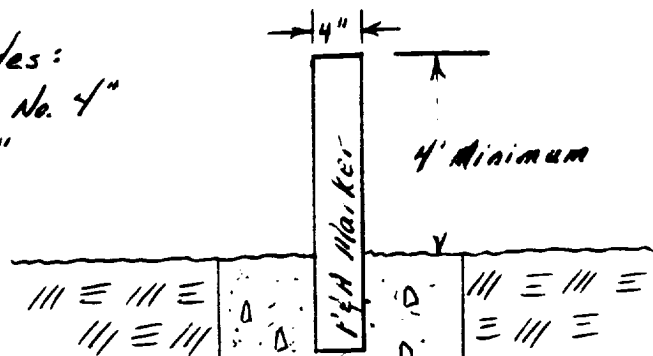
RECEIVED
MAY 29 1986
OIL CON. DIV.
DIST. 3
NMOCC
APPROVED
MAY 27 1986
AREA MANAGER

*See Instructions on Reverse Side

P&A Marker includes:
"AXI Apache P No. 4"
"A-19-23N-4W"



The diagram shows a cross-section of a P&A Marker. It is a vertical rectangular post with a width of 4 inches. The post is labeled "P&A Marker" vertically. To the right of the post, there is a horizontal line representing the ground surface, with a vertical arrow pointing down to the post labeled "4' Minimum". The ground surface is indicated by a horizontal line with a wavy pattern below it. The post is shown partially buried in the ground.



8 5/8", 28#, H-40 (12 1/4" hole)
@ 221' w/ 200 sk (circ.)

100 ss Class B (w/ 2% CaCl_2)
from 271' to surface

• Perts @ 271' to circulate cement

7.1 bbls. packer fluid

55 sq Class B (w/ 2% CaCl_2)
from 1500' to 2556'

T.C.C. @ 1650'

Ballard P.C. Perts 2431-40, 2453-60

T.D. 2556'

2 7/8", 6.5 #, J-55 (7 7/8" hole)
@ 2556 w/ 140 sx
Capacity = .00579 bbl/ft

Greg Ashdown

4/18/86

Proposed P&A Sketch (Revised)
AXI Apache P#4

AXI Apache Area
New Mexico