

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42 R1424  
5. LEASE DESIGNATION AND SERIAL NO.

NM 0556258

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
(Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR  
Chace Oil Company

2. ADDRESS OF OPERATOR  
313 Washington, S.E. Albuquerque, N.M. 87108

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
State of New Mexico, 17 below

Unit C 500 FNL, 1800 FWL

14. ELEVATION (Show whether DE, RT, GR, etc.)  
7022 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gulf Federal

9. WELL NO.

10. FIELD AND TOOL, OR WELL NO.

Rusty Menefee

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 13, T22N, R7W

12. COUNTY OR PARISH 13. STATE

Sandoval N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. SHUT-OFF  
2. FRACTURE TREAT  
3. REPAIR OR ABANDON  
4. PAIR WELL  
5. OTHER  
6. PULL OR ALTER CASING  
7. MULTIPLE COMPLETE  
8. ABANDON\*  
9. CHANGE PLANS

SUBSEQUENT REPORT OF:

10. WATER SHUT-OFF  
11. FRACTURE TREATMENT  
12. SHOOTING OR ABANDONING  
13. OTHER  
14. REPAIRING WELL  
15. ALTERING CASING  
16. ABANDONMENT\*  
17. Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. CHECK PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for oil marks and zones pertinent to this work.)

- 4-12-75 Finished pulling tubing - went back in with mud anchor 28' and 4' perf. nipple 2-7/8" and seating nipple - tubing 128 jts. set at 3866. Bottom of mud anchor at 3903'. Set 2" Guiberson pump (no gas anchor) with 100 3/4" rods and 34 7/8" rods. Spaced out pump and rigged down. Massey built pad for pump jack.
- 4-13,14,15,-75 - Shut down due to weather.
- 4-16-75 Moved pumping jack on location in preparation to test well.
- 4-17-75 Hooked up pump jack and started well pumping. Pumping at rate of 300 bbls per day. Installed gas separator.
- 4-18-75 Well running about 1% oil - oil seems to be remaining in water. Gas TSTM
- 4-19-75 Have tanks and test equipment lined up to test well. However, a Heater Treater will be required-all equip. working good.

19. I hereby certify that the foregoing is true and correct

SIGNED *Raymond J. Carey* TITLE President

DATE 4-21-75

(This space for Federal or State office use)

APPROVED BY TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

