HO. OF COPIES RECEIVED		4	4		
DISTRIBUTION  BANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  GAS					
SANTA FE					
FILE		$\Pi I$			
U.S.G.S.					
LAND OFFICE					
IBANSPORTER	OIL	<u> </u>			
THANS ON EN	GAS		L		
OPERATOR		$\prod$			
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	SANTA FE		FOR ALLOWABLE AND	514	Supersedes Old C-164 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS ( )					
1.	PRORATION OFFICE Operator			<u> </u>		
CHACE OIL COMPANY, INC.						
	313 Washington S.E. Albuquerque, NM 87108					
	Reason(s) for filing (Check proper box)					
	Recompletion  Change in Ownership	Oil Dry Gas Casinghead Gas Conden	<b>=</b>			
	If change of ownership give name and address of previous owner			<del></del>		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Ki	nd of Lease	No.	
	Gulf Federal	1 Rusty Chac		ite, Federal or Fee	Federal 0556258	
	13	500 Feet From The North Line	• and <u>1800</u> F W , NMPM,	Sandoval		
	Line of Section 13 Tow	mahip ZZN Range /	, NMPM,	Bandoval	County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to w			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which appro				y of this form is to be sent)	
	Chace Oil Company If well produces oil or liquids, give location of tanks.	Y Unit Sec. Twp. Rge.	Same as about Is gas actually connected?	When	9-78	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		mber:	Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion		X			
	Date Spudded 2-28-75	Date Compl. Ready to Prod.  5-31-75	Total Depth 4050	P.B.	3030 '	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
	7022 GR	Chacra	1920	Depti	2057	
	2039-41, 1982-84, 1969-73 2/SPF 3999'					
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				SACKS CEMENT	
	12-1/2	8-5/8	116		80 sxs	
	7-7/8	4-1/2	4025		575 sxs	
V.	. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	imp, gas lift, etc.,		
	Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas ·	MCF	
	Actual Float Balling 1991					
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Grav	ity of Condengate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is	Choi	e Size	
	Back Press.	220	480		3/411	
VI	. CERTIFICATE OF COMPLIAN	CE	II		N COMMISSION	
TITLE SUPERVISOR DIST  This form is to be filed in a second tests taken on the well in account tests taken on the well tests taken on			By Original Signed by A			
			emperyTS	empervisor Dist. #3		
			This form is to be	This form is to be filed in compliance with RULE 1184.  If this is a request for allowable for a newly drilled or deepened		
			II 11 Abia form must b			
			ll in accordance ia form must be	with RULE 111. filled out completely for allow-		
	January 5, 19	able on new and recompleted wells.				
(Date)			well name or number, or transporter, or other such change of condition.			